Form 3160-4 (Octuber 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*
(See other instructions on

FOR APPROVED OMB NO. 1004-0137

Expires: December 31/1991

5. LEASE DESIGNATION AND SERIAL NO.

SI 406 SI 470 24-HOUR RATE  34. DISPOSITION OF GAS (Sold, used for fue), vented, etc.)  To be sold  35. LIST OF ATTACHMENTS  None  36. I hereby estrify that the foregoing and attached information is complete and correct as determined from all available records  SIGNED  *(See Instructions and Spaces for Additional Data on Reverse Side)  *(See Instructions and Spaces for Additional Data on Reverse Side)  *(See Instructions and Spaces for Additional Data on Reverse Side)  *(See Instructions and Spaces for Additional Data on Reverse Side)  *(See Instructions and Spaces for Additional Data on Reverse Side)  *(See Instructions and Spaces for Additional Data on Reverse Side)  *(See Instructions and Spaces for Additional Data on Reverse Side)  *(See Instructions and Spaces for Additional Data on Reverse Side)	BUREAU OF LAND MANAGEMEN									NMNM04240			
TYPE OF COMPLETION:	ELL COI	MPI F	TION	OR RE	COMPLE	TIC	N REPO	RT AND L	.OGʻ		6. IF INDIA	N, ALLOTTEE	OR TRIBE NAME
NAME OF OFFERATOR BURLINGTON RESOURCES OIL & GAS COMPANY  SILE RINGTON RESOURCES OIL & GAS COMPANY  Revised liner depth  R. ARI WELL NO.  3.046:50418  10. PED DAY 2008. Parmington, NM 87:49  (505) 326-9700  BURLINGTON RESOURCES OIL & GAS COMPANY  ADDRESS AND TELEPHONE NO.  PO BOX 2498. Parmington, NM 87:49  (505) 326-9700  TO PO BOX 2498. Parmington, NM 87:49  (505) 326-9700  TO PO BOX 2498. Parmington, NM 87:49  (505) 326-9700  TO PO BOX 2498. Parmington, NM 87:49  (505) 326-9700  TO PO BOX 2498. Parmington, NM 87:49  (505) 326-9700  TO ATE SPILODED  10. PERMIT NO.  DATE ISSUED  12. COUNTY OR  13. BATTE PARMET  14. PERMIT NO.  DATE ISSUED  15. COUNTY OR  15. PERMIT NO.  DATE ISSUED  16. ELEVATORIS (DF, NOR, R) 88. BR. ETC.)  17. DATE OWNER, (NASA) pool.  17. PARMET  17. PERMIT NO.  DATE ISSUED  18. ELEVATORIS (DF, NOR, R) 88. BR. ETC.)  17. DATE OWNER, (NASA) pool.  17. PARMET  17. PERMIT NO.  DATE ISSUED  18. ELEVATORIS (DF, NOR, R) 88. BR. ETC.)  17. DATE OWNER, (NASA) pool.  17. PARMET  17. DATE OWNER, (NASA) pool.  18. ELEVATORIS (DF, NOR, R) 88. BR. ETC.)  17. DATE OWNER, (NASA) pool.  17. PARMET  17. DATE OWNER, (NASA) pool.  17. DATE OWNER, (NASA) pool.  17. PARMET  18. LEVATORIS (DF, NOR, R) 88. BR. ETC.)  18. LEVATORIS (DF, NOR, R) 88. BR. ETC.)  19. DATE OWNER, (NASA) pool.  19. PARMET  19. DATE OWNER, (NASA) pool.  10. PARMET  10. PAR				OIL	GAS		B 1				7. UNIT A	GREEMENT N	AME
NAME OF OFERATOR  REVISED III.  NAME OF OFERATOR  BUPLINGTON RESOURCES OIL & GAS COMPANY  3.04530418  10.0453	TYPE OF CO	MPLETIO	N:								O FARM	OD LEASE NAI	ME WELL NO.
Revised liner depth  Revised liner depth liner dep	NE	w 🔽	WORK							. 41.			WE, 17652 119.
BURLINGTON RESOURCES OIL & GAS COMPARY  DATE SPUDDED NO POOL ACRES NO. 10 FIELD AND POOL CRIMINGTON  POOL A289, Farmington, NM 67499 (505) 326-9700  POOL FARMINGTON, POOL A289, FARMINGTON,	Revised liner depth 9. API WELL								<u> </u>				
ALDRESS AND TELEPHONE NO. PO BOX 4299. Farmington, NM 87499 (505) 328-9700  Billiance Measured Cycler Octains' Ceasing and in accordance with any Sinis requirements)*  11 SEC. T. R. N. OR BLOCK AND SURVEY OR AREA  11 SURVEY (AREA CONTROLL (Report Decision clearly and in accordance with any Sinis requirements)*  12 SEC. T. R. N. OR BLOCK AND SURVEY OR AREA  13 SURVEY (AREA CONTROLL (Report Decision clearly and in accordance with any Sinis requirements)*  14 Sec. 35, T-30-N, R-10-W  Sec. 37, T	NAME OF OF	PERATOR	₹		• CAS COME	ANV	,				30	-045-30418	3
PO BOX 4289, Farmington, NM 87499 (SUS) 325-97.00 (CORTION OF WILL Ripsport Assistance deathy and in accordance with any State requirements)?  At surface 1030FSL, 875FEL  At logs prod, interval reponded below  At lotal depth  13. PERMIT NO. DATE ISSUED 12. COUNTY OR PARSH San Usan New Mexico  DATE SPUDDED 15. DATE TO, REACHED 17. DATE COMP. (Ready to pool.)  14. PERMIT NO. DATE ISSUED 12. COUNTY OR PARSH San Usan New Mexico  DATE SPUDDED 15. DATE TO, REACHED 17. DATE COMP. (Ready to pool.)  12. 12/13/2001 12. COUNTY OR PARSH San Usan New Mexico  DATE SPUDDED 15. DATE TO, REACHED 17. DATE COMP. (Ready to pool.)  12. STATE SAN Usan New Mexico  DATE SPUDDED 15. DATE TO, REACHED 17. DATE COMP. (Ready to pool.)  12. STATE SAN Usan New Mexico  12. STATE SAN Usan New Mexico  DATE SPUDDED 15. DATE TO, REACHED 17. DATE COMP. (Ready to pool.)  12. STATE SAN Usan New Mexico  DATE SPUDDED 15. DATE TO, REACHED 17. DATE COMP. (Ready to pool.)  12. STATE PARSH SAN Usan New Mexico  DATE SPUDDED 15. DATE TO, REACHED 17. DATE COMP. (Ready to pool.)  12. STATE PARSH SAN Usan New Mexico  DATE SECURITY OF SAN Usan New Mexico  DATE SECURITY OF SAN Usan New Mexico  DATE SECURITY OF SAN Usan New Mexico  No.  22. FM ULTIPLE COMP. (20. MANNY)  23. MYERYMUS  DATE SECURITY OF SAN USAN NEW MEXICO  No.  24. WAS SMECTORUM.  SURVEY MOX.  No.  25. WAS SMECTORUM.  SURVEY MOX.  No.  27. WAS WELL CORED  AMOUNT FULLED  DATE SECURITY OF SAN USAN NEW WELL CORED  AMOUNT FULLED  DEPTH INTERVAL (MO) 12. DEPTH SET (MO) 12. DEPTH MET (MO) 12. DEPTH MET (MO) 12. DEPTH SET (MO) 12. DEPTH SE	BURLINGTON RESOURCES OIL & GAS COMPANY 10. FIELD												
AT SURGESTION OF WELL (Report baselon dearly and in accordance was any state regulations).  As surface  1030FSL, 878FEL  Sec.35, T-30-N, R-10-W  A total depth  14. PERMIT NO. DATE ISSUED  DATE ISSUED  DATE ID. REACHED  21. COUNTY OR PARSH New Michael New Michael New Michael Parsh New Michael N		OV 4000	rina	ton NM 8"	7499 (505	<u>32</u>	26-9700	winemonts\*			11, SEC.	T., R., M., OR	BLOCK AND SURVEY
At top grod. Interval reported below  At total depth  At tota	LOCATION (	OF WELL	(Report loc	cation clearly	y and in accorda	nce w	nth any State req	uli errierius )					
At top prod. Interval reported below  At total depth  14. PERMIT NO. DATE ISSUED  12. COUNTY OR PARISH ANSH ANSH ANSH ANSH ANSH ANSH ANSH AN	At surface	103	10'FSL, 87	5'FEL									
At total depth    14, PERMIT NO.   DATE ISSUED   12, COUNTY OR PARISH SAN JUAN   New Mexico	At ton prod	interval re	ported belog	w							S S	ec.35, T-30	-N, R-10-W
14, PERMIT NO.   DATE ISSUED   12, COUNTY OR PARSH   13, STATE   PARSH   14, SEPTIME   17, DATE COUNT.   (Rearly to pool.)   18, ELEVATIONS (OF, RVIB, RT, 8)   18, SIA JUAN   New Mexico   12/18/2001   12/18/2001   2/13/2002   2/13/2			<b>P</b>										
DATE SPUDGED   18. DATE TD. REACHED   17. DATE COMPL. (Rasky to prod.)   18. ELEVATIONS (DE, RICH, RT, BR, ETC.)   18. ELEV, CASINGHEAD   12/12/2001   12/12/2001   12/12/2001   12/12/2001   12/12/2001   12/12/2001   12/12/2001   12/12/2001   12/12/2001   12/12/2001   12/12/2001   12/12/2001   12/12/2001   13/16/2001   18. ELEV, CASINGHEAD	At total dept	h			-		- NO	DATE ISSUE		<del></del>	12, COL	INTY OR	13. STATE
DATE SPUIDOED   10. DATE T.D. REACHED   17. DATE COMPL. (Ranely to prod.)   10. ELEVATIONS (C.F. PKG. RT. DR. ETC.)   19. ELEV. CASINGHEAD   12/12/2001   12/18/2001   12/18/2001   21/13/2002   21 PM UTIFLE COMPL.   20. INTERPAYS   BODGS (G. 6107/KB   17. DATE COMPL.   20. INTERPAYS   20. INTER					11	4. PE	KMII NO.	DV I E 1990E	_		Name Marriage		New Mexico
CASH STUDED   10. DATE TO REACHED   17. DATE COMPL. (Freedy to place)   1.2718/2021						S) 450	(Bood: to cond.)		18 F1F	VATIONS (DF. R	KB, RT. BR	an Juan , ETC.)*	
TOTAL DEPTH, MO ATVO  22. FMULTIPLE COMPL. HOW MANY  5279  2					1				10. ELE	6095'GL, 610	)7'KB		<u> </u>
5286' 5279' 2  PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)'  25. WAS DIRECTIONAL. SURVEY MADE NO  A223-5153' Messaveride  27. WAS WELL CORED NO  ATTAY Ind., Comp. Neutron Litho-density, Temp, CBL-GR-CCL  ATTAY Ind., Comp. Neutron Litho-density, Temp, CBL-GR-CCL  CASING RIZEGRADE  8. CASING SIZEGRADE  8. WIS DIRECTIONAL SURVEY MADE NO  AMOUNT PULLED  8. LINER RECORD  9. LINER RECORD  9. LINER RECORD  9. SIZE  10 PMD  10 BOTTOM (MD)  10 SACKS CEMENT  10 SOREEN (MD)  10 SIZE  10 SORD  10 SIZE  10 SORD  10 SORD				1. PLUG, BAC			2. IF MULTIPLE CO	MPL.			ROTARY	TOOLS	CABLE TOOLS
PREPORTION RECORD (Interval, 6) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)'   22, WAS DIRECTONAL SURVEY MADE   No				50701		-		MIN T	"			ı	<u></u>
### ACCEPTED FOR RECORD  ### ACCEPTED FOR RECO	5286'	N INTERVA	L (S) OF TH	IS COMPLET	ION-TOP, BOTTON	i, NAN					2		
ATTAIN THE CORD (Report all strings set in well)  8. CASING RECORD (Report all strings set in well)  8. CASING SECORD (Report all strings set in well)  9. SACHS SEZERADE WEIGHT, LB./FT. DEPTH SET (MID) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED  9. SIZE TOP (MID) BOTTOM (MID) SACKS CEMENT SCREEN (MID) SIZE DEPTH SET (MID) PACKER SET (MID)  8. LINER RECORD  8. LINER													
Array ind., Comp. Neutron Litho-density, Temp, CBL-GR-CCL  CASING RECORD (Report all strings set in well)  8. CASING SIZEGRADE WEIGHT, LB/FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD  9 5/8 22.3# 230" 12 1/4 248 cu. Ft.  7 20-23# 3041' 8 3/4 1024 cu. Ft.  1026 cu. F	TYPE ELECT	TRIC AND C	THER LOGS	S RUN							27. WAS	WELL CORE	
CASING SIZEAGRADE WEIGHT, LBJFT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT CEMENTING RECORD AMJUNI PULLED.  9.5/8 32.3# 230" 12.14 248 cu. Ft.  7 20-23# 3041' 8 3/4 1024 cu. Ft.  9. LINER RECORD 30. TUBING RECORD	Array Ind.	., Comp.	Neutron l	_itho-densi	ity,Temp, CBL	-GR-	CCL		o oot in	well\			710
CASING SYEGRADE  9 5/8 32.3# 230" 12 1/4 248 CU. Ft.  7 20-23# 3041' 8 3/4 1024 CU. Ft.  8 3/4 1024 CU. Ft.  10 20-23# 3041' 8 3/4 1024 CU. Ft.  8 3/4 1024 CU. Ft.  10 20-23# 3041' 8 3/4 1024 CU. Ft.  2 3/8 5040' SN © 5009' SN © 5009'  2 3/8 5040' SN © 5009' SN © 5009'  2 3/8 5040' SN © 5009' SN © 5009'  2 3/8 5040' SN © 5009' SN © 5009'  2 3/8 5040' SN © 5009' SN © 500	8.				DEDTH SET /M	_		TOP OF CE	MENT, C	EMENTING REC	ORD		AMOUNT PULLED
20-23#   3041'   8 3/4   1024 CJ. FL.	20.04		, LB./FT.	DEF TIT GET (ME)				248 cu. Ft.					
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD)  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD)  SIZE DEPTH SET (MD) SOUTOM (MD) SACKS CEMENT* SCREEN (MD)  PERFORATION RECORD (Interval, size and number)  PERFORATION RECORD (Interval, size and number)  22 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  283, 4290, 4305, 4311, 4334, 4341, 4347, 4356, 4358, 4366, 4588, 4263-4773* 2586 bbls slickwater, 100,000# 20/40 Brady sand.  368, 4378, 4380, 4448, 4484, 4496, 4596, 4570, 4576, 4588, 4263-4773* 2586 bbls slickwater, 100,000# 20/40 Brady sand.  3616, 4681, 4692, 4716, 4719, 4731, 4773, 4826, 4866, 4826-5153* 2520 bbls slickwater, 100,000# 20/40 Brady sand.  3688, 4370, 4372, 4888, 4890, 4991, 4998, 4990, 4918, 4920, 935, 4942, 4968, 4976, 5026, 5039, 5049, 5060, 5099, 5119, 1933.  ATE PIRST PRODUCTION  PRODUCTION METHOD (Flowing, 988 iff, pumping—are and type of pump)  Flowing  PRODUCTION  PRODUCTION METHOD (Flowing, 988 iff, pumping—are and type of pump)  SI  SI  DATE OF TEST  HOURS TESTED  CHOKE SIZE  PRODN FOR  OIL—BBL  GAS—MCF  WATER—BBL  GAS—MCF  WATER—BBL  GAS—MCF  WATER—BBL  OIL—GRAVITY—API (CC  TEST PERIOD  34. DISPUSITION OF GAS (SOID, seaf for rue), veniled, etc.)  To be sold  35. LIST OF ATTACHMENTS  None  36. I hereby-certify that he foregoing and attached-information is complete and correct as determined from all available records  *(See Instructions and Spaces for Additional Data on Reverse Side)  *(See Instructions and Spaces for Additional Data on Reverse Side)  *(See Instructions and Spaces for Additional Data on Reverse Side)  *(See Instructions and Spaces for Additional Data on Reverse Side)  *(See Instructions and Spaces for Additional Data on Reverse Side)  *(See Instructions and Spaces for Additional Data on Reverse Side)  *(See Instructions and Spaces for Additional Data on Reverse Side)  *(See Instructions and Spaces for Additional Data on Reverse Side)	0000		3041'	$\Box$	8 3/4 1024 GU. Ft.			cu. Ft.					
Depth   Size   Top   (MD)   BOTTOM   (MD)   SACKS CEMENT*   SCREEN   (MD)   SIZE   Depth   SET   (MD)   SIZE   Depth   SET   (MD)   SACKS CEMENT*   SCREEN   (MD)   SIZE   Depth   SET   (MD)   SIZE   SET   (MD)   SIZE   SET   (MD)   SIZE   SET			<u> </u>			-						DINO DECO	80
Size   TOP (MD)   BOTTOM (MD)   SACKS CEMENT'   Size   Modern   Size	29.			LINER RE	CORD		22251 (15)			DEPTH-SE		BING RECO	
PERFORATION RECORD (Intervel, size and number)   32.   ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			,				SCREEN (MD)			5040'		SN @ 500	9'
PERFORATION RECORD (miner, size and total)   PERFORATION RECORD (miner, size and total)								I	CID SH	OT FRACTUE	RE CEME	NT SQUEEZ	E, ETC.
263, 4290, 4305, 4311, 4334, 4341, 4341, 4341, 4341, 4341, 4341, 4341, 4341, 4341, 4341, 4341, 4341, 4341, 4341, 4341, 4341, 4348, 4486, 4586, 4570, 4576, 4588, 616, 4534, 4686, 4692, 4716, 4719, 4731, 4773, 4826, 4866, 4870, 4872, 4888, 4890, 4892, 4898, 4900, 4918, 4920, 935, 4942, 4968, 4976, 5026, 5039, 5049, 5060, 5099, 5119, 935, 4942, 4968, 4976, 5026, 5039, 5049, 5060, 5099, 5119, 936, 4942, 4968, 4976, 5026, 5039, 5049, 5060, 5099, 5119, 937, 497, 497, 497, 497, 497, 497, 497, 49	PERFORA	TION RECO	RD (Interval,	size and num	nber) 4356 4359 436						MOUNT AN	D KIND OF MA	TERIAL USED
616, 4634, 4686, 4692, 4716, 4719, 4731, 4773, 4020, 4888, 4890, 4892, 4898, 4900, 4918, 4920, 888, 4870, 4872, 4888, 4890, 4892, 4898, 4900, 5060, 5099, 5119, 1153.  33.  33.  33.  34.  35.  36.  36.  37.  37.  37.  38.  38.  39.  39.  39.  39.  39.  39	4263, 4290, 4305, 4311, 4334, 4341, 4347, 4347, 4368, 4378, 4380, 4488, 4484, 4496, 4566, 4			4570, 4576, 4588, 4263-4773'			3-4773'	2580	bbls slickw	ater, 100	000# 20/40	Brady sand.	
868, 4870, 4872, 4888, 4890, 4892, 4998, 4910, 4910, 4910, 4920, 935, 4942, 4968, 4976, 5026, 5039, 5049, 5069, 5099, 5119, 935, 4942, 4968, 4976, 5026, 5039, 5049, 5069, 5099, 5119, 933, 33.  DATE FIRST PRODUCTION  PRODUCTION METHOD (Howing, gas int, pumping—size and type of pump)  SI  PRODUCTION  Flowing  PRODUCTION  Flowing  GAS—MCF  WATER—BBL  GAS—MCF  WATER—BBL  GAS—MCF  WATER—BBL  OIL GRAVITY—API (CC  SI 470  34. DISPOSITION OF GAS (Sold, used for fue), vented, etc.)  To be sold  35. LIST OF ATTACHMENTS  None  36. I hereby estrify that the foregoing and attached information is complete and correct as determined from all available records  SIGNED  *(See Instructions and Spaces for Additional Data on Reverse Side)  *(See Instructions and Spaces for Additional Data on Reverse Side)  *(See Instructions and Spaces for Additional Data on Reverse Side)	616 A63A A	IESE 4692	2. 4716. 47	719, 4731, 4	4 <i>//</i> 3, 4826, 400	90,	4826	3-5153'	252	) DDIS SIICKW	ater, 100	,000# 20/1	J Brady Co.t.C.
33.  34 PRODUCTION  PRODUCTION METHOD (Howing, gas inf. pumping—size and type of pump)  PRODUCTION METHOD (Howing, gas inf. pumping—size and type of pump)  SI  PRODUCTION METHOD (Howing, gas inf. pumping—size and type of pump)  SI  PRODUCTION  Flowing  PRODUCTION  Flowing  PRODUCTION  Flowing  GAS—MCF  WATER—BBL  GAS—OIL RATIO  OIL—BBL  GAS—MCF  WATER—BBL  OIL GRAVITY-API (CO  34. DISPOSITION OF GAS (Sold, used for rue), vented, etc.)  To be sold  35. LIST OF ATTACHMENTS  None  36. I hereby certify that he foregoing and attached information is complete and correct as determined from all available records  SIGNED  *(See Instructions and Spaces for Additional Data on Reverse Side)  *(See Instructions and Spaces for Additional Data on Reverse Side)  *(See Instructions and Spaces for Additional Data on Reverse Side)  *(See Instructions and Spaces for Additional Data on Reverse Side)  *(See Instructions and Spaces for Additional Data on Reverse Side)  *(See Instructions and Spaces for Additional Data on Reverse Side)  *(See Instructions and Spaces for Additional Data on Reverse Side)	GGG /870 A	1872 4888	8 4890, 48	892. 4898, <sub>1</sub>	4900, 4910, 494	20,							
ATE FIRST PRODUCTION  PRODUCTION METHOD (Flowing, gas inf., pumping—size and type of pump)  Flowing  PRODUCTION METHOD (Flowing, gas inf., pumping—size and type of pump)  Flowing  PRODUCTION METHOD (Flowing, gas inf., pumping—size and type of pump)  Flowing  PRODUCTION METHOD (Flowing, gas inf., pumping—size and type of pump)  Flowing  PRODUCTION METHOD (Flowing, gas inf., pumping—size and type of pump)  Flowing  Flowing  GAS—MCF  WATER—BBL  OIL GRAVITY-API (CO  SI 470  34. DISPOSITION OF GAS (Sold, used for fue), vented, etc.)  To be sold  To be sold  35. LIST OF ATTACHMENTS  None  36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  SIGNED  **(See Instructions and Spaces for Additional Data on Reverse Side)  **(See Instructions and Spaces for Additional Data on Reverse Side)  **(See Instructions and Spaces for Additional Data on Reverse Side)  **(See Instructions and Spaces for Additional Data on Reverse Side)  **(See Instructions and Spaces for Additional Data on Reverse Side)		1300, 437	0, 5020, 0	,00,00.0,				PRODUCTION					
DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD  2/12/2002 FLOW. TUBING PRESS.  CASING PRESSURE CALCULATED 24-HOUR RATE 24-HOUR RATE 2150 Pitot gauge  SI 406 SI 470  To be sold  35. LIST OF ATTACHMENTS  None  36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  SIGNED  *(See Instructions and Spaces for Additional Data on Reverse Side)  *(See Instructions and Spaces for Additional Data on Reverse Side)  *(See Instructions and Spaces for Additional Data on Reverse Side)  *(See Instructions and Spaces for Additional Data on Reverse Side)  *(See Instructions and Spaces for Additional Data on Reverse Side)  *(See Instructions and Spaces for Additional Data on Reverse Side)	33.	OD ICTION	<u> </u>	PRODU	CTION METHOD (	Flowing	g, gas lift, pumping-	-size and type of p	ump)			1	US (Producing or shut-in)
2/12/2002  FLOW: TUBING PRESS.  CASING PRESSURE  CALCULATED 24-HOUR RATE  24-HOUR RATE  SI 406  SI 470  34. DISPOSITION OF GAS (Sold, used for fue), vented, etc.)  To be sold  35. LIST OF ATTACHMENTS  None  36. I hereby earlify that the foregoing and attached information is complete and correct as determined from all available records  SIGNED  TITLE  Regulatory Supervisor  DATE  3/21/1402R  2.7 2002  *(See Instructions and Spaces for Additional Data on Reverse Side)  CHOKE SIZE  FROOD  TEST PERIOD  TEST WITNESSED BY  TITLE  Regulatory Supervisor  DATE  3/21/1402R  2.7 2002	WIE LIVO! LK						Flowing			S-MCF	WAT		GAS-OIL RATIO
SI 406 SI 470  34. DISPOSITION OF GAS (Sold, used for fue), vented, etc.)  To be sold  35. LIST OF ATTACHMENTS  None  36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  SIGNED  TITLE Regulatory Supervisor  ACCEPTED FOR RECORDANCE  TITLE Regulatory Supervisor  ACCEPTED FOR RECORDANCE  3721/14002R 2 7 7007  *(See Instructions and Spaces for Additional Data on Reverse Side)  *(See Instructions and Spaces for Additional Data on Reverse Side)  *(See Instructions and Spaces for Additional Data on Reverse Side)  *(See Instructions and Spaces for Additional Data on Reverse Side)  *(See Instructions and Spaces for Additional Data on Reverse Side)	DATE OF TEST		HOURS	rested	CHOKE SIZE				1		- 1		1
SI 406 SI 470  34. DISPOSITION OF GAS (Sold, used for fue), vented, etc.)  To be sold  35. LIST OF ATTACHMENTS  None  36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  SIGNED  TITLE Regulatory Supervisor  DATE  3/21/14/02 2 7 2007  *(See Instructions and Spaces for Additional Data on Reverse Side)  FARMINGTON FIELD AFFICE  *(See Instructions and Spaces for Additional Data on Reverse Side)  **(See Instructions and Spaces for Additional Data on Reverse Side)  **(See Instructions and Spaces for Additional Data on Reverse Side)  **(See Instructions and Spaces for Additional Data on Reverse Side)  **(See Instructions and Spaces for Additional Data on Reverse Side)  **(See Instructions and Spaces for Additional Data on Reverse Side)  **(See Instructions and Spaces for Additional Data on Reverse Side)	2/12/20	02	\			上		GAS-MC	·F	WATER	R-BBL		OIL GRAVITY-API (COF
SI 406 SI 470  34. DISPOSITION OF GAS (Sold, used for fue), vented, etc.)  To be sold  35. LIST OF ATTACHMENTS  None  36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  SIGNED  TITLE Regulatory Supervisor  DATE  3/21/14/02 2 7 7007  *(See Instructions and Spaces for Additional Data on Reverse Side)  FARMINGTON FIELD AFFICE  TO be sold  TITLE Regulatory Supervisor  ACCEPTED FOR RECORD  TITLE Regulatory Supervisor  DATE  *(See Instructions and Spaces for Additional Data on Reverse Side)  FARMINGTON FIELD AFFICE  TO be sold	FLOW. TUBING	PRÉSS.	CASING	PRESSURE			iL-OOL		•				1.4
34. DISPOSITION OF GAS (Sold, used for fue), verified, etc.)  To be sold  35. LIST OF ATTACHMENTS  None  36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  SIGNED  TITLE Regulatory Supervisor  DATE 3/21/14/02 2.7 2007  *(See Instructions and Spaces for Additional Data on Reverse Side)  *(See Instructions and Spaces for Additional Data on Reverse Side)  *(See Instructions and Spaces for Additional Data on Reverse Side)	SI 406		SI 47	70	<b>─</b>			2150 Pitot	gauge			ITEST WITH	ESSED BY
36. LIST OF ATTACHMENTS  None  36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  SIGNED  *(See Instructions and Spaces for Additional Data on Reverse Side)  *(See Instructions and Spaces for Additional Data on Reverse Side)  *(See Instructions and Spaces for Additional Data on Reverse Side)  *(See Instructions and Spaces for Additional Data on Reverse Side)	34. DISPOSIT	TION OF GA			ited, etc.)							_	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  SIGNED    April 1	35 LIST OF	ATTACHME		e sold									TER FOR RECOR
SIGNED    SIGNED   SIGNED   SIGNED   SIGNED   SIGNED				e		lote s	nd correct as deter	nined from all avai	able reco	ords		ACCEP	IEN FUN KEPON
*(See Instructions and Spaces for Additional Data on Reverse Side)  *(See Instructions and Spaces for Additional Data on Reverse Side)  *(See Instructions and Spaces for Additional Data on Reverse Side)  *(See Instructions and Spaces for Additional Data on Reverse Side)	36. I hereby	certify that the	he foregoing	and attached	information is comp	)1818 BI	In critical so neget						
*(See Instructions and Spaces for Additional Data on Reverse Side)  *(See Instructions and Spaces for Additional Data on Reverse Side)  *(See Instructions and Spaces for Additional Data on Reverse Side)  *(See Instructions and Spaces for Additional Data on Reverse Side)	(	So	MII		WO 1	TITLE	Regulatory S	Supervisor			DAT	3/21/340	28 2 7 7007
the time to the state of the st	SIGNED		444						nal D	ata on Rev	erse Si	de)apass	NOTON EIGH MAYERIN
THE 40 LI C Condian 1001 makes it a crime tot ally posson knowingly and himself		( (	tion 4004				kaousinake	and willfully to	ı make	In SIIA nena	i ii ii ci ii ci	dadda .	the Market
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and william to the section of the secti	United State	o.u. sed tes anv f	alse, fictit	ious or frai	udulent statem	ents	or representat	ions as to any	matte	er within its ju	irisdiction	1. !	the first war and the same of

TOP BOTTOM	drill-stem, tests, including depth interval verses, conserved recoveries):	37. SUMMARY OF POROUS ZONES: (Show all important somes of porosity and contents thereof; cored intervals; and all 38.	
DESCHAFTION CONTESTS, ETC.		stants thereof; cored intervals; and all en, flowing and shut-in pressures, and	
NAME MEAS DEPTH VI	TOP	38. GEOLOGIC MARKERS	
VERT. DEF			

Point Lookout	Menefee	Cliff House	Chacra	Huerfanito Bentonite* 3303'	Lewis	Pictured Cliffs	Fruitland	Ojo Alamo Kirtland	
4861'	4383	4142	3604	33031	2764'	2624'	2088	1374'	
5286'	4861'	43831	4142	3604	3303'	2764'	2624 '	1494' 2088'	
Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Med-dark gry, fine gr ss, carb sh & coal	ss. Gry, fine-grn, dense sil ss.	Gry fn grn silty, glauconitic sd stone w/drk gry shale	White, waxy chalky bentonite	Shale w/siltstone stringers	Bn-Gry, fine grn, tight ss.	Dk gry-gry carb sh, coal, grn silts, light- med gry, tight, fine gr ss.	White, cr-gr ss. Gry sh interbedded w/tight, gry, fine-gr ss.	
		Point Lookout	Menefee	Cliffhouse	Lewis Huerfanito Bent Chacra	Pictured Cliffs	Ojo Alamo Kirtland		
			4861	4383	4142'	3303' 3604'	2624	1494	12741

\* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (north of Chacra line).