## UNITED STATES

## DEPARTMENT OF THE INTERIOR

	Sundry Noti	ces and Reports on	Wells		
				5.	Lease Number
. Type of Well GAS				6.	NMNM04240 If Indian, All. of Tribe Name
Name of Opera	itor	4.0	<del>511</del>	7.	Unit Agreement Na
RESOU	VGTON RCES OIL 8	GAS COMPANY	· · · · · · · · · · · · · · · · · · ·		
Address & Pho	one No. of Operat	or		8.	Well Name & Number Kelly #2B
		87499 (505) 326-97	700	9.	
1030'FSL, 875	Well, Footage, Se WYFEL, Sec.35, T-	c., T, R, M 30-N, R-10-W, NMPM		10.	Field and Pool Otero Chacra/
				11.	Blanco Mesaverde County and State San Juan Co, NM
. CHECK APPROP Type of Submi	RIATE BOX TO IND	ICATE NATURE OF NOT	ICE, REPOR	T, OTHER	DATA
	e of Intent quent Report	Abandonment Recompletion Plugging Back	New	ge of Pla Construct Routine F	
		Cogina Dan-	T.7 - L -	w Chart at	
Final	Abandonment	<pre>Casing Repair Altering Casin X Other - casing</pre>	g Conv	ersion to	:f Injection
		Altering Casin X Other - casing	g Conv	ersion to	Injection
	roposed or Comple	Altering Casin X Other - casing	g Conv	ersion to	If Injection
. Describe P	roposed or Complete ner depth  Drill to TD @ 52 TIH w/56 jts 4-1 Pump 10 bbl ch 50/50 poz w/38 0.2% retardant	Altering Casin X Other - casing	g Conv & cement  an. TOOH. C csg, set wtr ahead cele, 5 pp	PIH, ran @ 5283'. . Cmtd w/ s Cilsoni	logs. TOOH. Top of lnr @ 2892 230 sxs Class "B" te, 1% fluid loss,
Describe P Revised li	roposed or Complete ner depth  Drill to TD @ 52 TIH w/56 jts 4-1 Pump 10 bbl ch 50/50 poz w/38 0.2% retardant to surface. Wo	Altering Casin X Other - casing eted Operations  286'. Circ hole cle 1/2" 10.5# J-55 ST& nemical wash, 2 bbl 2 gel, 0.25 pps Flo 3 (338 cu. Ft.). Di	g Conv & cement  an. TOOH. C csg, set wtr ahead cele, 5 pp	PIH, ran @ 5283'. . Cmtd w/ s Cilsoni	logs. TOOH. Top of lnr @ 2892 230 sxs Class "B" te, 1% fluid loss,
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