

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DISTRICT
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-045-30420
Indicate Type of Lease
STATE ☒ FEE ☐
State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

MERRION OIL & GAS CORPORATION (014634)

3. Address of Operator

610 Reilly Avenue, Farmington, New Mexico 87401-2634

4. Well Location

Unit Letter **A**: **493** feet from the **North** line and **743** feet from the **East** line

Section **36** Township **30N** Range **13W** NMPM **San Juan**, County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
5600'

7. Lease Name or Unit Agreement Name:

**BLACKSHAWL COM
(026927)**

8. Well No.

001

9. Pool name or Wildcat

Fulcher Kutz Pictured Cliffs (77200)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: **Spud, Casing & TD report** ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

5/10/01 MIRU L&B Speed Drill 5/10/01. Spudded 8-3/4" surface. TD surface hole at 130'. Circulate hole clean and TOH. Ran 3 jts of 7" casing (122') and land @ 127' KB. RU American Energy Services. Precede cement with 10 bbls of water. Mix and pump 50 sx. (59 cu.ft.) of Class "B" with 3% CaCl2 and 1/4#/sx celloflake. Displaced cement with 4 bbls of water. Circulated out 4 bbls of cement to surface. SDON.

5/11/01 RU BOPs. Pressure test to 600 psi for 30 mins. Drill out with 6-1/4" bit to 600' KB. SDON. (SSD)

5/12/01 Drilling ahead.

5/14/01 Drilled ahead to Total Depth at 1825' KB.

CONTINUED OTHER SIDE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE

Drlg & Prod Manager

DATE **5/16/01**

Type or print name **STEVEN S. DUNN**

Telephone No. **(505) 327-9801**

(This space for State use) **ORIGINAL SIGNED BY CHARLIE T. PERSON**

DEPUTY OIL & GAS INSPECTOR, DIST. IV **MAY 17 2001**

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

5/15/01

Circulate hole clean. TOH and lay down drill pipe and drill collars. Rig up casing crew. Ran 4) jts. (1792.87') of 4.5", 10.5#, J-55 STD&C new Newport casing and set at 1797' KB. Ran cement nose guide shoe on bottom and insert float valve on top of shoe joint at 1760' KB. Ran 5 centralizers on every other joint from the float. Circulated last two joints in due to sand fill. Rigged down casing crew. Rigged up American Energy. Preceded cement with 10 bbls of water followed by 160 sx. (330 cu.ft.) of Class "B" with 2% sodium metasilicate, 3#/sk gilsonite, and 1/4#/sk. cello-flake. Tailed with 60 sx (71 cu.ft.) of Class "B" with 1/4#/sk. cello-flake. Good circulation throughout job. Reciprocated pipe while pumping cement. Displaced cement with 28.5 bbls of water and down at 1205 hrs 5/15/01. Bumped plug to 1500# - held OK. Circulated 20 bbls of cement to surface. Rigged down cementers and set all of the casing weight on the slips. Rig down and release rig. WOOT.