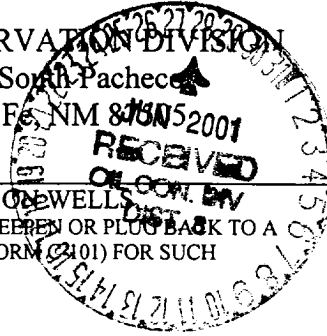


Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505



WELL API NO. 30-045-30420	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: BLACKSHAWL COM (026927)	
8. Well No. 001	
9. Pool name or Wildcat Fulcher Kutz Pictured Cliffs (77200)	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5600'	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
MERRION OIL & GAS CORPORATION (014634)

3. Address of Operator
610 Reilly Avenue, Farmington, New Mexico 87401-2634

4. Well Location
Unit Letter **A** : **493** feet from the **North** line and **743** feet from the **East** line
Section **36** Township **30N** Range **13W** NMPM **San Juan**, County

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **Completion** ☒

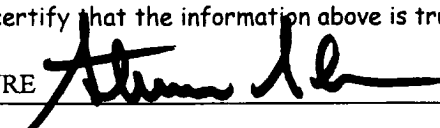
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

5/22/01 Set frac tanks and install 4-1/2" frac valve. RU Blue Jest and run GR/CCL from PBD to 1500' (tied into Pinon Hills Com #1E open hole log.) RIH with dump bailer and spot approx. 30 gal of 15% HCl with inhibitors across Pictured Cliff zone. RIH with 3-1/8" casing gun and perforate the Pictured Cliff formation at 3 spf: 1642'-1656' (total of 42 holes - EHD: 0.34"). Shut well in.

5/29/01 RU American Energy Services. Held safety meeting. Pressure test pumps and lines. Pumped 6500 gal 70 Q x-linked foam pad. Frac well with 62,000# of 16/30 Brady sand in 70 Q x-linked foam. Pumped sand in 1, 2, 3 & 4 (DH conc.) ppg stages. Last 10,000# of sand was resin coated. Note: base fluid was 20# liner gel, x-linked on the fly. AIR: 30 bpm, MIR: 30 bpm, ATP: 1100#, MTP: 1900#. Job complete @ 1440 hrs 5/29/01. ISIP: 950#, 5 min: 900#, 10 min: 890#, 15 min: 915#. Total fluid pumped 200 bbls. Shut well in and RD AES. Set flow back tank. Will manifold together and start flow back in morning.

*** Continued other side ***

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE **Drlg & Prod Manager** DATE **6/25/01**

Type or print name **STEVEN S. DUNN** Telephone No. **(505) 327-9801**

(This space for State use)

Original Signed by STEVEN N. HAYDEN

DEPUTY OIL & GAS INSPECTOR, DIST. #8 JUN 28 2001

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

K

[Handwritten signature]

5/30/01 MOL flow back tank. Csg 240 psi. Open on 2" line. Flowed nitrogen only no water. Died in 15 mins. Crop soap stick, shut in. No build up pressure. RU B&R slick line tagged sand at 1631' KB. Perfs covered. Flange leaking that screwed on casing lost nitrogen overnight. Shut in.

6/20/01 MIRU JC Well Service 6/20/01. Well dead. Removed frac valve, installed casing head and BOP. PU tubing and TIH. Tagged fill 6' above perfs at 1636'. Pumped 60 bbls water could not get circulation, perfs taking all the water. TO-F, PU sand bailer, TIH bailed sand, CO to 1692'. TOH with bailer.

6/21/01 Well had no pressure on the casing. PU bailer and TIH with tubing, bailed sand to PBD @ 1760'. TOH with bailer. TIH with production string, landed 52 joints of tubing with tail joint at 1651.71' and seating nipple at 1719.10'. Removed BOP. RU to swab, made 5 swab runs from seating nipple, casing built to 100 psi. Made 15 more swab runs for total of 20, well began flowing with 210 psi on the casing making clear water, some gas and no sand. Let well flow for 3 hrs, swabbed and flowed a total of 33.6 bbls fluid with 26 bbls left to recover, casing pressure at 195 psi. Rig Down, Shut well in.

Tbg Detail: 51 joints of 2-3/8" tbg at 1618.00'
Seating nipple
Tail joint bottom at 1651.17' GL
52 joints total tubing

6/22/01 Well had 215 psi on the casing, 150 psi on tubing. Released rig. Hooked up to flowline to frac tank. SI Csg 220 psi. Open on 2" to tank. Blow down. RU swab rig made 3 runs. Well started flowing, made 25 bbls first 1 hour. Csg pressure leveled at 155 psi. Making 11-12 BPH. Total today 63 bbls.

6/23/01 SI Pressures: Tbg 130 psi, Csg 210 psi. Open to tank on 2". Flowed 60 bbls first hour. Leveled out 10 BPH. Csg pressure 145 psi. Made 180 bbls today. Total recovered 243 bbls.

6/24/01 SI Pressures: Tbg 135 psi, Csg 195 psi. Open to tank on 2". Made 15 bbls first hour. Flowed 125 bbls today. Total recovered 368 bbls. Average 11 BPH.