

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-045-30421

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

POSSIBLE DREAM COM (026926)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM 301) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

MERRION OIL & GAS CORPORATION (014634)

8. Well No.

001

3. Address of Operator

610 Reilly Avenue, Farmington, New Mexico 87401-2634

9. Pool name or Wildcat

Fulcher Kutz Pictured Cliffs (77200)

4. Well Location

Unit Letter D : 1026 feet from the North line and 1026 feet from the West line

Section 36 Township 30N Range 13W NMPM San Juan, County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

5648'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Spud, Casing & TD reports ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

6/20/01 MIRU L&B Speed Drill on 6/20/01. Spud 8-3/4" surface at 1100 hrs 6/20/01 and drilled TD surface hole at 145'. Circulate hole clean and TOH. Ran 3 jts of 7" casing (131.92'), land @ 137' KB. RU AES. Precede cement with 5 bbls of water. Mix and pump 50 sxs (59 cu.ft.) of Class "B" with 2% CaCl2 and 1/4#/sx celloflake. Displaced cement with 4 bbls of water. Circulated out 4 bbls of cement to surface. PD at 1700 hrs 6/20/01. SDON.

6/21/01 Progress 435'. RU BOP, choke and kill manifold. Pressure tested to 300 psi 15 minutes. Drill out with 6-1/4" MT bit and water. Drill ahead to 580' KB. Circulate clean. Pull off bottom. SDON.

6/22/01 RIH to 580'. Drill ahead to 1050' KB. Round trip to change bit. Drill to 1150' KB. Circulate clean. Pull off bottom.

*** Continued other side ***

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE

Drig & Prod Manager

DATE 6/28/01

Type or print name STEVEN S. DUNN

Telephone No. (505) 327-9801

(This space for State use)

ORIGINAL SIGNED BY CHARLIE T. PERREN

DEPUTY OIL & GAS INSPECTOR, DIST. #8

JUL - 2 2001

APPROVED BY _____ TITLE

DATE

Conditions of approval, if any:

[Handwritten signature]

6/23/01 RIH to 1150' KB. Drill ahead to 1700' KB. Circulated clean, pull off bottom. SD for weekend.

6/25/01 TD at 1810'. TOH with drill pipe. RU Schlumberger and log, Logger's TD @ 1779' KB. RU San Juan Casing and run 45 joints (1805') of 4-1/2", 10.5#, J-55 new casing (from Cave Enterprises) shoe on bottom. Baffle one joint off of bottom @ 1765' KB. Pumped 10 bbls pre-flush with sack cello-seal, no circulation. Start mixing cement, got circulation. Pump 150 sxs Class 'B' with 2% sodium metasilicate, 5# gilsonite, 1/4# cello-seal, 12.5#/gal, 2.06 yield, slurry volume 55 bbls. Tail with 60 sxs Class 'B', 5# gilsonite, 1/4# cello-seal/sack, 15.6 PP6, 1.18 yield, 13 bbls, displace with 28.2 bbls water, bumped plug. Circulated 7 bbls cement back to surface (19 sxs) fair to good circulation throughout job. RDMOL. WOCT.