

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

WELL API NO. <b>30-045-30421</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: <b>POSSIBLE DREAM COM (026926)</b>
Well No. <b>001</b>
9. Pool name or Wildcat <b>Fulcher Kutz Pictured Cliffs (77200)</b>

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other ☐  
2. Name of Operator  
**MERRION OIL & GAS CORPORATION (014634)**  
3. Address of Operator  
**610 Reilly Avenue, Farmington, New Mexico 87401-2634**

4. Well Location  
Unit Letter **D**: **1026** feet from the **North** line and **1026** feet from the **West** line

Section **36** Township **30N** Range **13W** NMPM **San Juan**, County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**5648'**

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:  
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: **Perf, Frac and Tubing Reports** ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

**7/13/01** Set frac tanks and install 4-1/2" frac valve. Spot flowback tank. RU Blue Jet and run GR/CCL from PBTD (1762') to 1000'. RIH with dump bailer and spot approx. 20 gal of 15% HCl with inhibitors across Pictured Cliff zone. RIH with 3-1/8" casing gun and perforate the Pictured Cliff formation at 4 spf: 1632'-1644' (total of 48 holes), EHD: 0.34". Shut well in.

**7/19/01** RU American Energy Services. Held safety meeting. Pressure test pumps and lines. Pumped 6500 gal 70 Q x-linked foam pad. Frac well with 62,000# of 16/30 Brady sand in 70 Q x-linked foam. Pumped sand in 1, 2, 3 & 4 (DH conc.) ppg stages. Last 12,000# of sand was resin coated. Note: base fluid was 20# liner gel, x-linked on the fly. AIR: 30 bpm, MIR: 30 bpm, ATP: 1200#, MTP: 1436#. Job complete @ 0905 hrs 7/19/01. ISIP: 1010#, 5 min: 952#, 10 min: 954#, 15 min: 946#. Total fluid pumped 230 bbls. Shut well in, RD AES. Open well to flowback tank thru 1/4" choke at 1500 hrs 7/19/01. Well had 490#. Well making foam and broken gel. At 1900 hrs well was barely flowing, SWI overnight.

**7/20-22/01** Well flowing with steady vent, still unloading a little bit of water.

\*\*\* Continued other side \*\*\*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE **Drig & Prod Manager** DATE **8/01/01**

Type or print name **STEVEN S. DUNN** Telephone No. **(505) 327-9801**

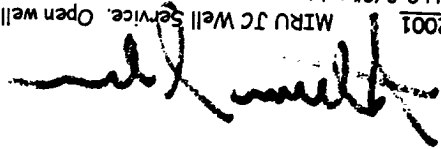
(This space for State use)

APPROVED BY **ORIGINAL SIGNED BY CHARLIE T. PERREN**

TITLE

DATE **AUG - 2 2001**

Conditions of approval, if any:



July 27, 2001 MIRU JC Well Service. Open well thru 2" blow down in several minutes. RD flowback lines and frac valve. NU WH and BOP. Tally and PU 2-3/8" tubing. TIH and tag up on fill/sand at 1690'. RU pumps and lines. Pump approx. 60 bbls of water down backside, unable to break circulation. TOH, PU bailer and TIH. Bail out sand/fill to approx. 1750'. TOH, CO bailer and tubing.

July 28, 2001 Opened well to flowback tank. Well blew down in several minutes. TIH with tail joint, seating nipple and 49 joints of 2-3/8", 4.7#, EVE tubing and 1 ea. 6' pup joint. Bottom of tubing landed at 1626' KB. RUTS. Made 5 swab runs. Initial fluid level was 1000'. After 5<sup>th</sup> run, fluid level was still 1000'. Casing pressure was starting to build. Secure location and shut well in for the rest of the weekend.

July 29, 2001 Shut well in for weekend.

July 30, 2001 Found well with 12# on casing and 12# on tbg. Swabbed for approx. 4 hrs. Fluid level stayed at approx. 1000'. Recovered approx. 60 bbls of fluid. Casing pressure built to 90#, returns were becoming very gas cut with some foam. SWI in with 90#. RDMOL. WO 1<sup>st</sup> delivery.