

State of New Mexico  
Energy, Minerals and Natural Resources

## OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-045-30429

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

Lease Name or Unit Agreement Name:

KNIGHT COM (026929)

SUNDRY NOTICES AND REPORTS ON WELL  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-103) FOR SUCH  
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

MERRION OIL &amp; GAS CORPORATION (014634)

Well No.

001

3. Address of Operator

610 Reilly Avenue, Farmington, New Mexico 87401-2634

9. Pool name or Wildcat

Fulcher Kutz Pictured Cliffs (77200)

4. Well Location

Unit Letter M : 417 feet from the South line and 860 feet from the West lineSection 36 Township 30N Range 13W NMPM San Juan, County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

5545'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: Spud, Casing & TD Reports ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

6/26/01 MIRU L&B Speed Drill. Spud 8-3/4" surface at 1000 hrs 6/26/01. TD surface hole at 145'. Circulate hole clean and TOH. Ran 3 jts of 7" casing (132.43'), land @ 137' KB. RU AES. Precede cement with 5 bbls of water. Mix and pump 50 sxs (59 cu.ft.) Class "B" with 2% CaCl<sub>2</sub> and 1/4#/sx celloflake. Displaced cement with 4 bbls of water. Circulated out 4 bbls of cement to surface. PD at 1330 hrs 6/26/01. SDON. Will NU BOP, pressure test and drill out in morning.

6/27/01 NU BOP, choke and kill manifold. Pressure tested casing to 300 psig for 15 min. PU 6 1/2" bit, drill collars, RIH, drill out cement. Drill ahead to 650' KB with water. Circulate and condition. Pulled off bottom.

6/28/01 TIH. Drill ahead to 1370' KB with water. Circulate and condition. Pulled off bottom.

6/29/01 TD hole at 1700' (6/29/01). TOH with drill pipe. RU San Juan Casing crew. RU 4-1/2" casing shoe and 39 joints of 4-1/2", 10.5#, J-55 casing set at 1698' GL. Baffle at 1654' GL, 20' stick up. RU cementers (AE), pumped 10 bbls pre-flush, 150 sxs Class 'B' with 2% metasilicate, 5#/sx gilsonite, 12.5#/gal, 2.06 yield, 55 bbls. Tailed in with 60 sxs Class 'B' neat, 5# gilsonite, 1/4# celloseal/sx, 15.6 ppg, 1.18 yield, 13 bbls. Displace with water, bumped plug. Circulate 36 sxs to pit. RDMOL. WOCT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Contract Engineer

DATE

6/25/01

Type or print name

CONNIE S. DINNING

Telephone No.

(505) 327-9801

(This space for State use)

SEAL OIL &amp; GAS INSPECTOR, DIST. 3

APPROVED BY

TITLE

DATE

Conditions of approval, if any:

ORIGINAL SIGNED BY CHARLES T. PERRIN

JUL - 5 2001