

Submit 3 Copies To Appropriate District Office

District I
1625 N. French Dr., Hobbs, NM 87240

District II
811 South First, Artesia, NM 87210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

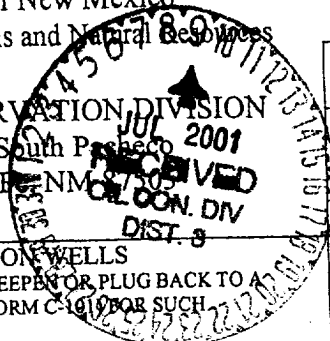
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505



Form C-103

Revised March 25, 1999

WELL API NO.

30-045-30430

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Farmington Lake

8. Well No.

9. Pool name or Wildcat

71629-Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Texakoma Oil & Gas Corporation

3. Address of Operator

5400 LBJ Fwy., Ste. 500, Dallas, Texas 75240

4. Well Location

Unit Letter M : 856 feet from the South line and 591 feet from the West line

Section 21

Township 30N Range 12W NMPM

County San Juan

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

5660 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: DRILLING & COMPLETION ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: DRILLING & COMPLETION ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well was spudded April 20, 2001 drilling a 12 1/4" surface hole to 180' KB. 8 5/8" Surface casing (new, 24 ppg, J-55) was run to 175' GR and cemented to surface w/ 115 sks Cls "B" w/ 2% CaCl₂ @ 15.6 ppg, yield 1.18 cf/sk, circulated 7 bbls cnt to pit. WOC-8 hrs. Drilled 7 7/8" hole to T.D. 1931', LTD 1940'. Ran Halliburton Triple-Combo log suite (HRI, DS-SD/N, Microlog). Ran 1909' of New 5 1/2", 15.5 ppg, J-55, LT&C, R-3 casing and cement'd to surface w/ 240 sks Cls "B" Lite, 12.2 ppg, yield 2.06 cf/sk w/ 2% CaCl₂, 2% Metasilicate and tailed in w/ 120 sks Cls "B", 15.6 ppg, 140 C.F., yield 1.18, w/ 5#/sk Gilsonite w/ 0.25#/sk Cell of flake in all slurries; Bump plug @ 2:30 PM, 4-26-01, w/ 1000 ppg, float held, release pressure, ND BOP, set slips w/ pipe in full tension, RD and released rig on 4-26-01. WOC and Completion.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tom Sprinkle TITLE Drilling Manager DATE 7-3-01
(972)

Type or print name TOM SPRINKLE Telephone No. 701-9106

(This space for State use)

APPROVED BY ORIGINAL SIGNED BY CHARLES J. [illegible]

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. 8

DATE

JUL - 9 2001

Conditions of approval, if any:

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 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO. <u>30-045-30430</u>
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: <u>Farmington Lake</u>
8. Well No. <u>1</u>
9. Pool name or Wildcat <u>71629-Basin Fruitland Coal</u>

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR RE-ABANDON A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
Texakoma Oil & Gas Corporation

3. Address of Operator
3400 LBJ Fwy., Dallas, Texas 75240

4. Well Location

Unit Letter M : 856 feet from the South line and 591 feet from the West line
 Section 21 Township 30N Range 12W NMPM County San Juan

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPLETION ☐	CASING TEST AND CEMENT JOB ☐	
OTHER: <u>COMPLETION</u> ☒		OTHER: <u>COMPLETION OPERATIONS</u> ☒	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Halliburton perforated Fruitland Coal from 1770' to 1744' (26') w/ 6 SPF and from 1716' to 1712' (4') w/ 6 SPF, 180 Holes, 0.42" EHD. RU Halliburton on 5-17-01 to frac well down 5 1/2" casing. Breakdown perfis w/ 1050 psig @ 32 BPM, Frac well w/ 2000 gallons 15% HCL spearhead acid, followed by 69,530 gallons of Delta 140 Gel w/ Sandwedge w/ 200,000 lbs 20/40 Brady Sand @ 45.9 BPM @ an average WHHP of 1261 psig staged in from 1 ppg to 9.0 ppg. Started flowback of frac water on 5-31-01, in 2 hrs well dead, RU WSU and cleanout sand from 1782' to 1858', Ran new 2 7/8" tbg to 1847' KB. Swab well 1 1/2 days, started flowing, SI for PBU, SICP 54#, SITP 150#, WD Pipeline.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tom Sprinkle TITLE Drilling Manager DATE 7-3-01
 (972)

Type or print name TOM SPRINKLE Telephone No. 701-9106
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APPROVED BY _____ TITLE _____ DATE _____
 Conditions of approval, if any: