Form 3160-4 (October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FOR APPROVED OMB NO. 1004-0137

(See other instructions on reverse side)

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

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ELL COMPLETION OR RECOMPLETION REPORT AND LOG* 1. TYPE OF COMPLETION: VAIL VAIL									1	NIV	1210/0129	·	
TYPE OF COMPLETION:	ELL CO	MPLE	FTION	OR R	COMPL	ETION REPO	RT AND	LOG'		6. IF INDI	AN, ALLOTTE	E OR TRIBE NAME	
Type OF COMPLETION:				OIL									
NAME OF OPERATION DEPTH				WELL		- L_101				7. UNIT A	GREEMENT N	IAME	
MALE OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY ADDRESS AND TELEPHONE NO. BURLINGTON RESOURCES OIL & GAS COMPANY ADDRESS AND TELEPHONE NO. PO BOX 4299. Fermington, NM 87499 (505) 328-9700 TO BELL (Report Decision clearly and in accordance with any State requirements)* At the proof, interval reported below At brief supported below At supported below At brief supported below At brief sup	TYPE OF CO	OMPLET	ON:	_						0 54514	OBJEACEN	ME MELL NO	
NAME OF DEPARTOR SURLINGTON RESOURCES OIL & GAS COMPANY ADDRESS AND TELEPHONE NO. PO BOX 4289, Faminington, NM 87499 (505) 326-9700 PO BOX 4289, Faminington, NM 87499 (505) 326-9700 To PED AND POOL OF MEMORY AND					PLUG BACK		DHC595az, N	SL4616		8. FARM	OK LEASE NA	ME, WELL NO.	
BURLINGTON RESOURCES OIL & GAS COMPANY BURLINGTON RESOURCES OIL & GAS COMPANY ADDRESS AND TELEPHONE NO. PO BOX 4286, Farmington, NM 87499 (505) 326-9700 III. PERD AND POOL. OR MULDAT Black DOWN BROWN BRO	•	نت عده،	0121										
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At basid depth At top prod. Interval reported below At basid depth Tal. PERMIT NO. DATE ISSUED Tal.	PO B	OX 428	9, Farmir	gton, NM 8	37499 (50	05) 326-9700	quiromente*						
At total depth At total depth	LOCATION OF WELL (Report location clearly and in accordance with any state requirement)												
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A total depth TA, PERMIT NO, DATE ISSUED 12, COUNTY OR PARSH San Juan New Medico										i -			
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6. DATE SPUDDED 18. DATE T.D. REACHED 17. DATE COMP. (Ready to prod.) 11/07/2001 11/14/2	, 				,		DATE ICCII			12 CO	INTY OR	13 STATE	
5. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPT. (Ready to prod.) 1.1/14/2001 1.1/14/2001 1.731/2002 1.5						14. PERMIT NO.	DATE 1550E	U				10. 0	
1/31/2002 1/32/201 1/										s	an Juan		
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TOTAL BEPTH, MD STVD 21. PLUS, BOX 11J. Mul STVD 22. PMICH, MON MANY TOTAL DOTAL TOTAL T	11/8/2001	· _ <u> </u>	11/14/	2001							TOOLS :	CARLE TOOLS	
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### PRODUCTION PRODUCTION METHOD FRESS UP FOR PRODUCTION METHOD (Flowing) gas int pumping—size and type of pump) 3. THE FIRST PRODUCTION PRODUCTION METHOD (Flowing) gas and assaring information is complete and correct as determined from all available records 7. See Instructions and Spaces for Additional Data on Reverse Side) 7. See Instructions and Spaces for Additional Data on Reverse Side) 7. See Instructions and Spaces for Additional Data on Reverse Side) 7. See Instructions and Spaces for Additional Data on Reverse Side) 7. See Instructions and Spaces for Additional Data on Reverse Side) 7. See Instructions and Spaces for Additional Data on Reverse Side) 7. See Instructions and Spaces for Additional Data on Reverse Side) 7. See Instructions and Spaces for Additional Data on Reverse Side) 7. See Instructions and Spaces for Additional Data on Reverse Side) 7. See Instructions and Spaces for Additional Data on Reverse Side) 7. See Instructions and Spaces for Additional Data on Reverse Side) 7. See Instructions and Spaces for Additional Data on Reverse Side) 7. See Instructions and Spaces for Additional Data on Reverse Side) 7. See Instructions and Spaces for Additional Data on Reverse Side) 7. See Instructions and Spaces for Additional Data on Reverse Side) 7. See Instructions and Spaces for Additional Data on Reverse Side) 7. See Instructions and Spaces for Additional Data on Reverse Side)	4. PRODUCTIO	N INTERV	AL (S) OF T	HIS COMPLET	ION-TOP, BOTTO	M, NAME (MD AND TVD)				2			
28. TYPE ELECTRIC AND OTHER LOGS RUN CBL-GR-CCL, TMDL CASING RECORD (Report all strings set in well) CASING RECORD (Report all strings set in well) CASING RECORD (Report all strings set in well) 29. CASING RECORD (Report all strings set in well) 29. Size Top (MD) 20. TUBING RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) SIZE DEPTH SET (MD) PACKER SET (1	SURVETA		
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9 5/8 32.9# 32.99 12 1/4 177 cu. Ft. 7 20# 3229' 8 3/4 1106 cu. Ft. 29. LINER RECORD 30. TUBING RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT' SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 4 1/2 1997' 7574' 691 cu. Ft. 1 PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 7300-7320', 7363-7370', 7400-7413', 7451-7472', 7490-7496', 7516-7537' 16,000# 20/40 TLC sand, 2571 bbits slick water 33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 7300-7496' 44,000# 20/40 TLC sand, 2571 bbits slick water 7516-7537' 16,000# 20/40 TLC sand, 1800 bbits slick water 33. PRODUCTION METHOU (Flowing, gas int, pumping—size and type of pump) Flowing 34. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 7516-7537' 16,000# 20/40 TLC sand, 1800 bbits slick water 7516-7537' 16,000# 20/40 TLC sand, 1800 bbits slick water 35. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 7300-7496' 44,000# 20/40 TLC sand, 2571 bbits slick water 7516-7537' 16,000# 20/40 TLC sand, 1800 bbits slick water 1/31/2002 FLOW, TUBING PRESS. CASING PRESSURE CALCULATED OIL-BBL. GAS-MCF WATER-BBL GAS-OIL RATIO TEST PERIOD TEST PERIOD TO be sold 36. UST OF ATTACHMENTS None 36. I hyerify certify that the foregoing and attagled information is complete and correct as determined from all available records SIGNED TILE Regulatory Supervisor DATE THE REGULATION AND PROPOSITION OF ACT TO THE PR		CBADE	WEIGH	TIBAT	DEPTH SET (ORD		AMOUNT PULLED	
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SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 4 1/2 1997' 7574' 691 cu. Ft. 2 3/8 7298' 1 PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 7300-7320', 7363-7370', 7400-7413', 7451-7472', 7490-7496', 7516-7537' DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 7506-7537' 16,000# 20/40 TLC sand, 251 bbls slick water 7516-7537' 16,000# 20/40 TLC sand, 1800 bbls slick water 7516-7537' 16,000# 20/40 TLC sand, 1800 bbls slick water 7516-7537' 16,000# 20/40 TLC sand, 1800 bbls slick water 1/31/2002 FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 2H-OUR RATE 34,000# 20/40 TLC sand, 251 bbls slick water 1/31/2002 FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 2H-OUR RATE 2H-OUR RATE 2H-OUR RATE 2H-OUR RATE 2H-OUR RATE 34,000# 20/40 TLC sand, 251 bbls slick water 1/31/2002 FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 2H-OUR RATE 2H-OUR RATE 2H-OUR RATE 34,000# 20/40 TLC sand, 251 bbls slick water 1/516-7537' 16,000# 20/40 TLC sand, 1800 bbls slick water 1/516-7537' 16,000# 20/40 TLC sand, 1800 bbls slick water 1/516-7537' 16,000# 20/40 TLC sand, 1800 bbls slick water 1/516-7537' 16,000# 20/40 TLC sand, 1800 bbls slick water 1/516-7537' 16,000# 20/40 TLC sand, 1800 bbls slick water 1/516-7537' 16,000# 20/40 TLC sand, 1800 bbls slick water 1/516-7537' 16,000# 20/40 TLC sand, 1800 bbls slick water 1/516-7537' 16,000# 20/40 TLC sand, 1800 bbls slick water 1/516-7537' 16,000# 20/40 TLC sand, 1800 bbls slick water 1/516-7537' 16,000# 20/40 TLC sand, 1800 bbls slick water 1/516-7537' 16,000# 20/40 TLC sand, 1800 bbls slick water 1/516-7537' 16,000# 20/40 TLC sand, 1800 bbls slick water 1/516-7537' 16,000# 20/40 TLC sand, 1800 bbls slick water 1/516-7537' 16,000# 20/40 TLC sand, 1800 bbls slick water 1/516-7537' 16,000# 20/40 TLC sand, 1800 bbls slick water 1/516-7537' 16,000# 20/40 TLC sand, 1800 bbls slick water 1/516-7537' 16,000# 20/40 TLC sand, 1800 b	7		20#		3229'	8 3/4		1106	zu. Ft.				
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33. 33. 34. PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 35. LIST OF ATTACHMENTS None 36. I hyperfor activity that the foregoing and attached information is complete and correct as determined from all available records *(See Instructions and Spaces for Additional Data on Reverse Side) *(See Instructions and Spaces for Additional Data on Reverse Side) *(See Instructions and Spaces for Additional Data on Reverse Side) *(See Instructions and Spaces for Additional Data on Reverse Side) *(See Instructions and Spaces for Additional Data on Reverse Side) *(See Instructions and Spaces for Additional Data on Reverse Side) *(See Instructions and Spaces for Additional Data on Reverse Side) *(See Instructions and Spaces for Additional Data on Reverse Side) *(See Instructions and Spaces for Additional Data on Reverse Side) *(See Instructions and Spaces for Additional Data on Reverse Side) *(See Instructions and Spaces for Additional Data on Reverse Side) *(See Instructions and Spaces for Additional Data on Reverse Side) *(See Instructions and Spaces for Additional Data on Reverse Side) *(See Instructions and Spaces for Additional Data on Reverse Side) *(See Instructions and Spaces for Additional Data on Reverse Side) *(See Instructions and Spaces for Additional Data on Reverse Side) *(See Instructions and Spaces for Additional Data on Reverse Side) *(See Instructions and Spaces for Additional Data on Reverse Side) *(See Instructions and Spaces for Additional Data on Reverse Side)		700 (ME) PO			NT* SCREEN (MD)			DEPTH SET				
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7300-7320', 7363-7370', 7400-7413', 7451-7472', 7490-7496', 7516-7537' 33. PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing DATE OF TEST HOURS TESTED CHOKE SIZE PRODUCTION TUBING PRESS. SI 385 SI 385 SI 385 SI 385 SI 386 SI 385			_							- 051151			
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