

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF078129

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Pierce #1B

9. API WELL NO.

30-045-30433

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde/Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec.17, T-30-N, R-9-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐ DHC595az, NSL4616

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1480'FNL, 2295'FEL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

12. COUNTY OR  
PARISH  
San Juan

13. STATE  
New Mexico

15. DATE SPUDDED  
11/8/2001

16. DATE T.D. REACHED  
11/14/2001

17. DATE COMPL. (Ready to prod.)  
1/31/2002

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)\*  
6241'GL, 6253'KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
7580'

21. PLUG, BACK T.D., MD & TVD  
7572' CIBP @ 7484'

22. IF MULTIPLE COMPL.,  
HOW MANY\*  
2

23. INTERVALS  
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-7580'

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

7300-7537' Dakota

25. WAS DIRECTIONAL  
SURVEY MADE  
No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
CBL-GR-CCL, TMDL

27. WAS WELL CORED  
No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	229'	12 1/4	177 cu. Ft.	
7	20#	3229'	8 3/4	1106 cu. Ft.	

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
4 1/2	1997'	7574'	691 cu. Ft.		2 3/8	7298'

PERFORATION RECORD (Interval, size and number)		ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7300-7320', 7363-7370', 7400-7413', 7451-7472', 7490-7496', 7516-7537'		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		7300-7496'	44,000# 20/40 TLC sand, 2571 bbls slick water
		7516-7537'	16,000# 20/40 TLC sand, 1800 bbls slick water

PRODUCTION				WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		SI	
		Flowing			
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF
1/31/2002					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL
SI 360	SI 385			276 Pitot gauge	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY	
To be sold					

35. LIST OF ATTACHMENTS  
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Supervisor

DATE 2/1/2002

ACCEPTED FOR RECORD  
FEB 2 5 2002  
FARMINGTON FIELD OFFICE  
BY [Signature]

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.