## State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

		Sundry Notices and	Reports on Wells	
	e of Well		<b>API</b> 5.	# (assigned by OCD) 30-045-30454 Lease Number
(	GAS		6.	Fee State Oil&Gas Lease #
2 27			_	_
	e of Operator		7.	Lease Name/Unit Name
Æ	URLINGTON ESOURCES OIL	& GAS COMPANY		Sammons
2 244	Diam V		8.	
	ress & Phone No. of Opera Box 4289, Farmington, NM		9.	#100 Pool Name or Wildcat
			_	Basin Fruitland Coal
	ation of Well, Footage, Source, Source, 1745'FEL, Sec.32,			Elevation: 5416'GR
Тур	e of Submission Notice of Intent	Type of A Abandonment	<b>ction</b> Change of Pl	ane
-		Recompletion	New Construc	
-	_X_ Subsequent Report	Plugging Back	Non-Routine	
	Final Abandonment	Casing Repair Altering Casing	Water Shut o	
-	I IIIaI Abandonment	X_Other - Spud, ca	conversion t	o injection
13.	Describe Proposed or Comp		·	
	Class "B" w/3% Circ 6 bbl cmt 30 min, OK. Dr 4-12-01 Drill to TD @ 15 10.5# J-55 ST& Lite w/3% calc sodium metasil III w/1% calci	s 7" 20# J-55 ST&C csg calcium chloride, 0.2 to surface. WOC. NU B illing ahead. 35'. Circ hole clean. C csg, set @ 1521'. Cm ium chloride, 0.25 pps icate, 0.4% fluid loss um chloride, 0.25 pps irc 18 bbl cmt to surf	5 pps celloflake OP. PT BOP & csg TOOH. TIH w/35 j td w/106 sx Type celloflake, 5 p (226 cu ft). Ta celloflake, 0.2%	(159 cu ft). to 600 psi/ ts 4-1/2" III Premium ps LCM-1, 0.4% il w/90 sx Type fluid loss
SIGNAT	space for State Use)	SPUTY (	upervisor_April	TLW
Approv		Title		APR 17 201
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