Submit 3 Copies To Appropriate District Office	State of 1		Form C-103			
District I 1625 N. French Dr., Hobbs, NM 87240	Energy, Minerals and Natural Resources			Revised March 25, 1999 WELL API NO.		
District II	OIL CONSERVATION DIVISION			30-045-30455		
811 South First, Artesia, NM 87210 District III	2040 South Pacheco			5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87305			STATE FEE 🛣		
<u>District IV</u> 2040 South Pacheco, Santa Fe, NM 87505	Santa i C	, INIVIA,	30 3	6. State Oil &	& Gas Lease	No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				7. Lease Name or Unit Agreement Name:		
PROPOSALS.) 1. Type of Well:	OPOSALS.)				ХУ	(025177)
2. Name of Operator MERRION OIL & GAS CORPORATION (014634)				8. Well No.		
3. Address of Operator				9. Pool name o	or Wildcat	
610 Reilly Avenue, Farmington, New Mexico 87401-2634					ctured Cli	ffs (71280)
4. Well Location						
Unit Letter I : 1700 feet from the South line and 1275 feet from the East line						
Section 23	Township 30N	Rang	ge 12W	NMPM Sar	Juan,	County
	10. Elevation (Show и	vhether D	R, RKB, RT, GR, etc			
5516' 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF IN		idicate N		SEQUENT F		OE:
PERFORM REMEDIAL WORK			REMEDIAL WOR	_		RING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS.		AND DONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN CEMENT JOB	ND [
OTHER:			OTHER: Spud, C			<u> </u>
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.						
5/05/01 MIRU L&B Speed Drill. Spud 8-3/4" surface. TD surface hole at 120'. Circulate hole clean and TOH. Ran 3 jts of 7" casing (112').						
land @ 117' KB. RU AES. Precede cement with 10 bbls of water. Mix and pump 55 sxs (65 cu.ft.) of Class "B" with 3% CaCl2 and 1/4#/sx						
celloflake. Displaced cement with 4 bbls of water. Circulated out 4 bbls of cement to surface. SD overnight. Will NU BOP, pressure test and drill out in morning.						
5/6 TO 5/8/01 Drilling ahead.						
5/9/01 TD well @ 1900' @ 1000 hrs 5/9/01. Circulate hole clean and TOH. RU Schlumberger Wireline & run DEN/NEUT/IND/GR logs. Loggers TD: 1910' KB. RD SWS. RU San Juan Casing and run 49 joints of 4-1/2", 11.6#, J-55, ST&C & LT&C casing (1903.37'), land @ 1908' KB. Insert float collar @ 1867' KB. Wash casing to bottom. Circulate for 30 min. RU AES. Precede cement with 10 bbls of water. Mix and pump 160 sxs (330 cu.ft.) of Class "B" with 2% SMS, 3#/sx of gilsonite and 1/4#/sx celloflake. Tail in with 60 sxs (71 cu.ft.) of Class "B" with 1/4#/sx celloflake. Dropped plug and displaced cement with 29 bbls of water. PD @ 1900 hrs 5/9/01. Good circulation throughout job. Circulated out 15 bbls of cement to surface. (Bumped plug to 1500# - float held OK). RD AES. ND BOP and set slips. RDMOL. WOCT.						
I hereby certify that he information	above is true and compl	lete to the	best of my knowled	lge and belief.		
SIGNATURE	TITLE	E	Drlg & Prod M	anager	DATE	5/10/01
Type or print name STEVEN	5. DUNN			Telephone No.	(505)	327-9801
(This space for State use)	Y CHAPLE T. PERSON		DEPUTY OIL & GAS	INCRECTOR BIG	T #4	MAYII
APPPROVED BY		_TITLE_		······································	DATI	5 .7
ReQuest Exce	oftion to A	ท่ากเกษ	in Sulface	ReQuile	men15	