Submit 3 Copies To Appropriate District State of New Mexico				Form C-103		
Office District I	Energy, Minerals and Natural Resources			Revised March 25, 1999		
1625 N. French Dr., Hobbs, NM 87240				WELL API NO.		
District II 811 South First, Artesia, NM 87210				30-045-30455		
District III	rict III 2040 South Pacheco			5. Indicate Type of Lease STATE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Aztec, NM 87410 Santa Fe, NM 87505				Gas Lease No	
2040 South Pacheco, Santa Fe, NM 87505						
SUNDRY NOTICES AND REPORTS ON WESES (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM (*101) FOR SUCH				7. Lease Name of	or Unit Agree	ment Name:
PROPOSALS.) 1. Type of Well:				CHUCK	ν (()25177)
Oil Well Gas Well	Other		OI IOOK	, (,23177)	
2. Name of Operator				8. Well No.		
MERRION OIL & GAS CORPORATION (014634)				002		
3. Address of Operator				9. Pool name or Wildcat		
610 Reilly Avenue, Farmington, New Mexico 87401-2634				Aztec Pictured Cliffs (71280)		
4. Well Location						
Unit Letter I : 1700 feet from the <u>South</u> line and <u>1275</u> feet from the <u>East</u> line						
Section 23 Township 30N Range 12W NMPM San Juan, County						
10. Elevation (Show whether DR, RKB, RT, GR, etc.)						
5516' 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF IN		arouto r		SEQUENT RE		۴٠
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WOR			 G CASING∐
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DR	ILLING OPNS. 🗌	PLUG AN ABANDO	
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST A CEMENT JOB	ND 🗀	,	
OTHER: Request Surface Casing	y Variance	\boxtimes	OTHER:			
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.						
Merrion hereby requests approval for a variance from the minimum depth of surface casing requirement for the Chucky 2 well. We set surface casing at 117' KB instead of the 120' minimum required.						
Cement was circulated back to surface and all surface alluvial gravel beds are behind surface pipe (bottom of the gravel ~45' from surface).						
Senient was an oddarou back to but the annual table and an out the back to be a senient was a senien						
I hereby certify that the information apove is true and complete to the best of my knowledge and belief.						
I hereby certify that the information applye is true and complete to the best of my knowledge and benefit						
SIGNATURE	TITLE	,	Drlg & Prod N	lanager	DATE 5	/17/01
- J F · · · 1	N S. DUNN			Telephone No.	(505) 327	'-9801
(This space for Course)	THE STATE OF THE SECOND	1	MIN STATE OF	AND THE STATE OF T	m MAY	/ 2 2 2001
APPPROVED BY		TITLE				~ 4 2001
Conditions of approval, if any:						