

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-045-30455

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

CHUCKY (025177)

8. Well No.

002

9. Pool name or Wildcat

Aztec Pictured Cliffs (71280)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

MERRION OIL & GAS CORPORATION (014634)

3. Address of Operator

610 Reilly Avenue, Farmington, New Mexico 87401-2634

4. Well Location

Unit Letter I: 1700 feet from the South line and 1275 feet from the East line

Section 23 Township 30N Range 12W NMPM San Juan, County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

5516'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Request Surface Casing Variance ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Merrion hereby requests approval for a variance from the minimum depth of surface casing requirement for the Chucky 2 well. We set surface casing at 117' KB instead of the 120' minimum required.

Cement was circulated back to surface and all surface alluvial gravel beds are behind surface pipe (bottom of the gravel ~45' from surface).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Steven S. Dunn TITLE

Drig & Prod Manager

DATE 5/17/01

Type or print name STEVEN S. DUNN

Telephone No. (505) 327-9801

(This space for State use) OFFICIAL SIGNED BY CHARLES T. PETERSON

DEPUTY OIL & GAS INSPECTOR, DIST. 37

MAY 24 2001

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any: