Submit To Appropriate I	District Office		S	State of New M	lexico	1111	1		. 1		Form C-105
State Lease - 6 copies		Eng				California (	Hệ			Revi	sed March 25, 1999
Fee Lease - 5 copies		LIIC	agy, iv	Inerals and Nat	urai iyo	Samers	Γ,	WELZEL DE	10	10011	Jed 17141-011-20, 1777
District I 1625 N. French Dr., Hob	obs, NM 88240		. 15	5 <b>-1</b> 9				WELL APIN			
District II		OI	ŁĆÓ	NSERVATIO)	N DADY)	ISION 2	701	30-045-30	)455		
811 South First, Artesia, District III	, NM 88210		N Dark	NSERVATION 2040 South Page	ch 83	1014	A. S.	Indicate T	ype of Le		▼1
1000 Rio Brazos Rd., A	ztec, NM 87410		The same	Santa Fe, NM 8			.   🚓	'%'∀ OPTCM T		FEE L	<u>X</u>
District IV 2040 South Pacheco, Sa						O O		State Oil & C	3as Lease	No.	\$ 1950 \$ 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	MPLETION C	R RECC	MPLE	ETION REPOR	RT AND	LOG					
1a. Type of Well: OIL WELL	. GAS WELL	<b>X</b> DRY		OTHER	4	65 TSIS!		7. Lease Name	or Unit Agre	ement Nar	ne
b. Type of Complet								CHUCK	У	(0251	77)
NEW V	WORK	PLI		DIFF.				0.100,0	•	(0101	,
WELL X	OVER DEEP	EN_] BAG	CK 🗀	RESVR. [	OTHER						
2. Name of Operator							1	8. Well No.			
	OIL & GAS	CORPORA	TION	(014634)	·			002	****		
3. Address of Operato							19	9. Pool name or	Wildcat		
610 REILL	Y AVENUE, F	PARMING	TON,	NM 87401				AZTEC F	PICTURE	D CLI	FS (71280)
4. Well Location		<del> </del>	- "								
Unit Letter	<u> </u>	1700 I	eet Fron	n The <b>South</b>	Line	and		<b>1275</b> Fe	et From The	eE	astLine
Section 10 Data Sauddad	23 11. Date T.D. Rea	Townsh	•	Ran Ran Rompl. (Ready to Prod		12W		NMPM & RKB, RT, GF	San Ju		County
10. Date Spudded	11. Date 1.D. Rea	cned 12	2. Date C	ompi. (Ready to Prod	.)   '	3. Elevations	(DF	& KKB, K1, GI	c, etc.)	14. Elev. C	asinghead
5/5/01	5/9/01			5/30/01			5	516'			
15. Total Depth	16. Plug E	ack T.D.		Multiple Compl. How nes?	Many	18. Interva		Rotary Tools		Cable To	ols
1910'	186	7'	201	ies?		Drilled By		0-T	D		
19. Producing Interva			tom, Na	me					). Was Direc	ctional Sur	vey Made
	fs: 1746'-17										
21. Type Electric and								22. Was Well (	Cored		
DEN/NEUT/	IND/GR AND	GR-CCL							N1		
			CAS	TNC DECOR	D (D a	- aut all at		as set in viv	No		
23. CASING SIZE	WEIGHT	IR ÆT		SING RECOR		DOPT AIT ST	rin	gs set in we		Δ Ν.	OUNT PULLED
7"	23			117' KB		-3/4"		55 sxs (65		All	IOGNI I GELLD
4-1/2"	11.			1908' KB		-1/4"		220 sxs (40			
			ļ								
24.			LIN	ER RECORD			25.		JBING RE		
	TOP	BOTTOM		SACKS CEMENT	SCREE	1		SIZE	DEPTI		PACKER SET
	<del></del>							2-3/8"	174	10'	
26. Perforation rec	ord (interval, size, a	nd number)		<del></del>			FRA	ACTURE, CEN			
in . I direc	474/1 4755	(07.11-	_ \			INTERVAL		AMOUNT AN			
Pictured Cliffs:								1		++ _£ 14	30 Brady sand
	1/46'-1/55'	(27 noie	3)		1746'	-1/55					· · · · · · · · · · · · · · · · · · ·
	1/46:-1/55	(27 noie	3)		1746'	-1/55		In 70 Q x	-linked f	oam.	
	1/46 -1/55	(27 noie							-linked f	oam.	bls
28					DDUC	ΓΙΟΝ		In 70 Q x	-linked f pumped:	oam. 265 b	
28 Date First Production				Flowing, gas lift, pump	DDUC	ΓΙΟΝ	ıp)	In 70 Q x	-linked f pumped: Well Statu	oam. 265 b s (Prod. or	· Shut-in)
28					DDUC	ΓΙΟΝ	1p)	In 70 Q x	-linked f pumped: Well Statu	oam. 265 b	· Shut-in)
28 Date First Production			Method (A	Flowing, gas lift, pump FLOWING Prod'n For	DDUC	ΓΙΟΝ and type pun		In 70 Q x	-linked f pumped: Well Statu	oam. 265 b s (Prod. oi HUT-IN	· Shut-in)
28 Date First Production 5/29/01	1	Production N	Method (A	Flowing, gas lift, pump FLOWING	DDUC's	ΓΙΟΝ and type pun		In 70 Q x Total fluid	-linked f pumped: Well Statu	oam. 265 b s (Prod. oi HUT-IN	· Shut-in)
Date First Production 5/29/01  Date of Test PENDING TIE-IN	Hours Tested	Production N	Method (A	Flowing, gas lift, pump FLOWING Prod'n For	DDUC Doing - Size	ΓΙΟΝ and type pun	Gas	In 70 Q x Total fluid	-linked f pumped: Well Statu S Water - B	oam. 265 b s (Prod. or HUT-IN bl.	· Shut-in)
28 Date First Production 5/29/01 Date of Test	Hours Tested  Casing Pressure	Production M  Choke Size  Calculate Hour Rate	Method (1	Flowing, gas lift, pump FLOWING Prod'n For Test Period	DDUC Doing - Size	ΓΙΟΝ and type pun	Gas	In 70 Q x Total fluid	-linked f pumped: Well Statu S Water - B	oam. 265 b s (Prod. or HUT-IN bl.	Shut-in)  Gas - Oil Ratio
Date First Production 5/29/01  Date of Test PENDING TIE-IN  Flow Tubing Press.	Hours Tested  Casing Pressure (SIP) 545 PS	Choke Siz	Method (A	Flowing, gas lift, pump FLOWING Prod'n For Test Period	DDUC Doing - Size	ΓΙΟΝ and type pun	Gas	In 70 Q x Total fluid - MCF Water - Bbl.	Well Statu  Water - B	s (Prod. or HUT-IN	Shut-in)  Gas - Oil Ratio
Date First Production 5/29/01  Date of Test PENDING TIE-IN	Hours Tested  Casing Pressure (SIP) 545 PS	Choke Siz	Method (A	Flowing, gas lift, pump FLOWING Prod'n For Test Period	DDUC Doing - Size	ΓΙΟΝ and type pun	Gas	In 70 Q x Total fluid - MCF Water - Bbl.	-linked f pumped: Well Statu S Water - B	s (Prod. or HUT-IN	Shut-in)  Gas - Oil Ratio
Date First Production 5/29/01  Date of Test PENDING TIE-IN  Flow Tubing Press.	Hours Tested  Casing Pressure  (SIP) 545 PSI as (Sold, used for full	Choke Siz	Method (A	Flowing, gas lift, pump FLOWING Prod'n For Test Period	DDUC Doing - Size	ΓΙΟΝ and type pun	Gas	In 70 Q x Total fluid - MCF Water - Bbl.	Well Statu  Water - B	s (Prod. or HUT-IN	Shut-in)  Gas - Oil Ratio
Date First Production 5/29/01  Date of Test PENDING TIE-IN  Flow Tubing Press.  29. Disposition of Games 30. List Attachments	Hours Tested  Casing Pressure  (SIP) 545 PSI as (Sold, used for fu	Choke Size Calculated Hour Rate Let, vented, etc.	Method (I	Flowing, gas lift, pump FLOWING  Prod'n For Test Period  Oil - Bbl.	ODUC ping - Size	FION and type pun  I - MCF	Gas	In 70 Q x Total fluid - MCF Water - Bbl.	Well Statu S Water - B Oil C	s (Prod. or HUT-IN bl. Gravity - Al	Shut-in)  Gas - Oil Ratio
Date First Production 5/29/01  Date of Test PENDING TIE-IN  Flow Tubing Press.  29. Disposition of Games 30. List Attachments	Hours Tested  Casing Pressure  (SIP) 545 PSI as (Sold, used for fu	Choke Size Calculated Hour Rate Let, vented, etc.	Method (I	Flowing, gas lift, pump FLOWING Prod'n For Test Period	ODUC ping - Size	FION and type pun  I - MCF	Gas	In 70 Q x Total fluid - MCF Water - Bbl.	Well Statu S Water - B Oil C	s (Prod. or HUT-IN bl. Gravity - Al	Shut-in)  Gas - Oil Ratio
Date First Production 5/29/01  Date of Test PENDING TIE-IN  Flow Tubing Press.  29. Disposition of Games 30. List Attachments	Hours Tested  Casing Pressure  (SIP) 545 PSI as (Sold, used for fu	Choke Size Calculated Hour Rate Let, vented, etc.	Method (I	Flowing, gas lift, pump FLOWING  Prod'n For Test Period  Oil - Bbl.	ODUCTORING - Size  Oil - Bb  Gas	FION and type pun  - MCF  complete to	Gas	In 70 Q x Total fluid - MCF Water - Bbl.	Well Statu S Water - B Oil Co	s (Prod. or HUT-IN bl. Gravity - Al	Shut-in)  Gas - Oil Ratio

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

		E FORMA Southeast	CIII INCW MEXICO			Northwe	stern Ne	ew Mexico
I. Allily F. Salt	у	<del></del>	T. Canyon	T. Ojo Al	lamo_2	93'	Т	Penn "R"
i Sait_ S Salt			T. Strawn	T. Kirtlar	id-Fruit	land 403'	<b>/</b> 129 <b>8</b> !	Penn. "C"
Vate			I. Atoka	T. Picture	ed Cliffs	: 1745'	T.	Penn. "D"
7 Div	orc		I . IVIISS	T. Cliff H	Iouse		Т	Leadville
Ougo	vers		_ I. Devonian	T. Menef	ee		Т.	Madison
. Quee	:11		1. Shuhan	T. Point I	<b>₋ookout</b>		- Т.	Elbert
Con /	ourg		I. Montoya	T. Manco	S		Т	McCracken
. San F	Anures_		1. Simpson	T. Gallup	1		Т	Ignacio Otzte
ונוסום . מוסום	leta		I. IVICKee	Base Gree	enhorn		Т.	Granite
Paud	OCK		i. Ellellourger	T. Dakota	l		T	
Biine Tubb	ory		1. Gr. Wash	T. Morris	on		Т	
Duin1			1. Delaware Sand	T.Todilto			T	
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Cisco	) (Bough	n C)	T	T. Penn "	A"		—- т̀-	
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0. 1, 1 a 7 f		• • • • • • • • • • • • • • • • • • • •	to	No. 3, f	rom			to
). Z, I	rom	••••••	to	No. 4, f	rom	• • • • • • • • • • • • • • • • • • •		to
). 1, n ). 2, fi	from	••••••	inflow and elevation to whichto	••••••••••••	ole.	feet		
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o. 1, fi o. 2, fi o. 3, fi	from from	L]	inflow and elevation to which to	D (Attach add	ole. ditiona	feet feet feetl		y)
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