District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

December 21, 2000 | Phone: 505-327-9801

Date:

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, NM 87505 Form C-101

Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

District IV 2040 South Pacheco, Santa Fe, NM 87505 AMENDED REPORT APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE ² OGRID Number Merrion Oil & Gas Corporation 014634 ³ API Number 610 Reilly Avenue Farmington, New Mexico 87401 ⁵ Property Name Katy 2 ⁷ Surface Location UL or lot no. Lot Idn Feet from the North/South line Section Township Range Feet from the East/West line County 1199 26 30N 12W se se South 1263' East San Juan ⁸ Proposed Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 10 Proposed Pool 2 ⁹Proposed Pool Aztec Pictured Cliffs 12 Well Type Code 11 Work Type Code 13 Cable/Rotary 14 Lease Type Code 15 Ground Level Elevation -cu 11 5516 5686 G -N ~ Rotary **P** -16 Multiple 17 Proposed Depth 18 Formation 19 Contractor 20 Spud Date 2062' KB Pictured Cliffs L&B Speed Drill April, 2001 ²¹ Proposed Casing and Cement Program Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC 8¾" 7" J55 23 ppf ~120' KB ~30 sx (35 cuft) Surface -61" 41 J55 10.5 ppf ~2062' KB -~175 sx (265 cuft) Surface -12 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary, Merrion Oil & Gas proposes to drill 8‡" hole with native mud to approx. 120' KB and set 7" 23# J55 surface casing, cement to surface with ~30 sx 'B' w/ 2% CaCl₂ (35 ft³). Will drill 6½" hole to TD @ approx. 1885' KB with low solids non-dispersed gel mud system. Run open hole surveys. If appears productive, will set 4½" 10.5 ppf J55 production casing from TD to surface. Will cement with 120 sx 'B' w/ 2% SMS (247 ft3) and tail in with 55 sx 'B' (64 ft3) cement to fill from total depth to surface. Top of cement should circulate to surface (will adjust volumes based upon caliper log). If cement does not reach surface, a temperature log or cement bond log will be run to determine top of cement. Will test Pictured Cliffs through perforated casing. Will fracture stimulate and put on for production test. Drilling operations below surface casing will be conducted with a bag type BOP in place, minimum working pressure 1000 psig. Merrion Oil & Gas owns the surface at the proposed well site. Formation tops: Nacimiento - Surface, Ojo Alamo - 526', Kirtland - 676', Fruitland - 1691', Fruitland 23 I hereby certify th formation given abo true and complete to the best of my knowledge and I Signature: Approved by: CHUTY OIL & GAS INSPECTOR, DIST. #3 Title: Steven S. Dunn Printed name: Approval Dui: Drilling & Production Manager Title

Conditions of Approval:

Attached

State of New Mexico Energy. Minerals & Mining Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

MENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

APA Number				Pool Code			Pool Name						
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