

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-045-30456

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

KATY *Cam* (025175)

8. Well No.

002

9. Pool name or Wildcat

Aztec Pictured Cliffs (71280)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

MERRION OIL & GAS CORPORATION (014634)

3. Address of Operator

610 Reilly Avenue, Farmington, New Mexico 87401-2634

4. Well Location

Unit Letter P : 1199 feet from the South line and 1263 feet from the East line

Section 26 Township 30N Range 12W NMPM San Juan, County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

5686'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Spud, Casing & TD report ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/27/01 MIRU L&B Speed Drill. Spudded 8-3/4" surface hole at 1400 hrs 4/27/01. TD surface hole at 1630 hrs 4/27/01 at 130'. Circulate hole clean and TOH. Ran 3 jts of 7" casing (122.90') and land @ 128" KB. RU American Energy Service. Precede cement with 10 bbls of water. Mix and pump 55 sxs (65 cu.ft.) of Class "B" with 3% CaCl2 and 1/4#/sx celloflake. Displaced cement with 4 bbls of water. PD at 1830 hrs 4/27/00. Circulated out 4 bbls of cement to surface. SDON. Will NU BOP, pressure test and drill out in AM.

4/28 to 5/01/01 Drilling

5/02/01 TD well @ 2025' @ 0930 hrs. 5/2/01. Circulate hole clean & TOH. RU Schlumberger Wireline and run DEN/NEUT/IND/GR logs. Loggers TD: 2028' KB. RD SWS. RU San Juan Casing, run 48 joints of 4-1/2", 10.5#, J-55, ST&C casing (2020.29'), land @ 2025' KB. Insert float collar @ 1981' KB. Wash casing to bottom (had to wash down thru 25' of fill). Circulate for 30 minutes. RU American Energy Services. Precede cement with 10 bbls of water. Mix and pump 170 sx (350 cu.ft.) of Class "B" with 2% SMS & 1/4#/sx celloflake. Tail in with 60 sx (71 cu.ft.) of Class "B" with 1/4#/sx celloflake. Dropped plug and displaced cement with 31.5 bbls of water. PD @ 1700 hrs. 5/2/01. Good circulation throughout job. Circulated out 10 bbls of cement to surface. (Bumped plug to 1500# - float held OK). RD AES. ND BOP and set slips. RDMOL. WOCT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Drig & Prod Manager

DATE

5/03/01

Type or print name

STEVEN S. DUNN

Telephone No.

(505) 327-9801

(This space for State use)

ORIGINAL SIGNED BY CHARLIE T. PETERSEN

DEPUTY OIL & GAS INSPECTOR, DIST. 3

APPROVED BY

TITLE

DATE

Conditions of approval, if any:

MAY - 7 2001