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Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office District I Energy, Minerals and Natural Resou	rces Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 87240	WELL API NO.
District II OIL CONSERVATION DIVE	30-045-30456
All Culth First Artasia NM (77)[[] VID COLUDIA TALLOTT DATED	U/A
of the own	J 6' 5. Indicate Type of Lease
District III 2040 South Packeco Santa Fe, NM 87410	STATE FEE X
District IV 2040 South Pacheco, Santa Fe, NM 87505	State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	77 Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF LUG ARK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10). OR SUGAR	** The state of
PROPOSALS.) 1. Type of Well:	(028016)
Oil Well Gas Well Other	2 AL 91
2. Name of Operator MERRION OIL & GAS CORPORATION (014634)	8. Well No. 002
3. Address of Operator	9. Pool name or Wildcat
610 Reilly Avenue, Farmington, New Mexico 87401-2634	Aztec Pictured Cliffs (71280)
4. Well Location	
Unit Letter P: 1199 feet from the South line a	and 1263 feet from the East line
Section 26 Township 30N Range 12W	NMPM San Juan, County
10. Elevation (Show whether DR, RKB, R'	
5686' 11. Check Appropriate Box to Indicate Nature of	Notice, Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDI	AL WORK
TEMPORARILY ABANDON	NCE DRILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	TEST AND
OTHER: OTHER:	Tubing Report
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.	
5/31/01 MIRU JC Well Service on 5/31/01. Found well flowing	on to nit. Did numn touch lines and kill wall
5/31/01 MIRU JC Well Service on 5/31/01. Found well flowing with approx. 30 bbls of water. ND frac valve and NO	• • • • •
with 2-3/8" tubing. Tag up on sand at 1900' (well st	arted flowing hard). Let well flow. Pull up
and land tubing at 1870' KB. ND BOP and NU WH.	•
flow to pit for 2 hours. Shut well in. Casing pressur	e 200# and building. RDMOL. WO fie-in.
I hereby certify the the information above is true and complete to the best of my	knowledge and belief.
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SIGNATURE Drig &	Prod Manager DATE 6/28/01
Type or print name STEVEN S. DUNN	Telephone No. (505) 327-9801
(This space for State use)	GAS INSPECTOR, DIST. 48 JULI - 2 2001
APPPROVED BYTITLE Conditions of approval, if any:	DATE 2 2001