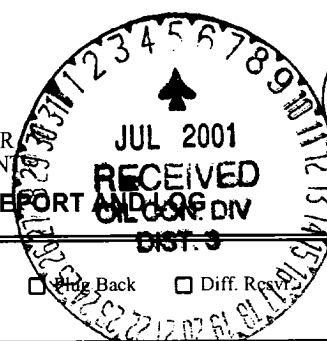


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG DIV



1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Revent
Other _____

2. Name of Operator **BURLINGTON RESOURCES OIL & GAS** Contact: **PEGGY COLE**
E-Mail: **pbradfield@br-inc.com**

3. Address **3401 EAST 30TH FARMINGTON, NM 87402** 3a. Phone No. (include area code) **Ph: 505.326.9727 Fx: 505.326.9563**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **SESW Lot N 800FSL 1955FWL**
At top prod interval reported below
At total depth

5. Lease Serial No. **SF-081098** 6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.
8. Lease Name and Well No. **RIDDLE 2C**
9. API Well No. **30-045-30483**
10. Field and Pool, or Exploratory **BLANCO MESAVERDE**
11. Sec., T., R., M., or Block and Survey or Area **Sec 3 T30N R9W Mer NMP**
12. County or Parish **SAN JUAN** 13. State **NM**
14. Date Spudded **05/13/2001** 15. Date T.D. Reached **05/18/2001** 16. Date Completed **06/12/2001**
☐ D & A ☐ Ready to Prod.
17. Elevations (DF, KB, RT, GL)* **6039 GL**
18. Total Depth: **MD 5461 TVD** 19. Plug Back T.D.: **MD 5421 TVD** 20. Depth Bridge Plug Set: **MD TVD**
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
ARRAY IND., COMP. NEU. LITHO-DEN, CBL/GR/CCL 22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Casing Top*	Amount Pulled
12.250	9.625 H-40	32.000		221		160			
8.750	7.000 J-55	20.000		2993		428			
8.750	7.000 N-80	23.000	2993	3209		428			
6.250	4.500 J-55	11.000	3034	5423		237		3065	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	5166							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	3550	5461	3888 TO 5377		131	
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3888 TO 4199	200,000 20/40 SD, 658 BBL GEL, 1,087,460 SCF N2
4694 TO 5044	60,000 20/40 SD, 20,000 12/20 SD, 1824 BBL SLK WTR
5080 TO 5377	75,000 20/40 SD, 25,000 12/20 SD, 1911 BBL SLK WTR
4358 TO 4660	75,000 20/40 SD, 25,000 12/20 SD, 2051 BBL SLK WTR

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/12/2001		1	→	0.0	970.0	0.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	283	283.0	→					GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #4970 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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Sum... OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO	1615
				KIRTLAND	1670
				FRUITLAND	2205
				PICTURED CLIFFS	2824
				LEWIS	2952
				HUERFANITO BENTONITE	3550
				CHACRA	3886
				CLIFF HOUSE	4355
				MENEFEE	4673
				POINT LOOKOUT	5052

32. Additional remarks (include plugging procedure):
Tubing pressure is SI.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #4970 Verified by the BLM Well Information System for BURLINGTON RESOURCES OIL & GAS.
Sent to the Farmington. Committed to AFMSS for processing by Maurice Johnson on 06/15/2001 ()**

Name (please print) PEGGY COLE

Title REPORT AUTHORIZER

Signature _____

Date 06/14/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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