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DISTRICT I
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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 2-21-94 Instruction on back Submit to Appropriate District Office 5 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

<u>DISTRICT III</u> 1000 Rio Bratos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1.					NDAUIDO				· · · · · · · · · · · · · · · · · · ·	
1. Operator Name and Address Burlington Resources Oil & Gas Company							OGRID Number			
Burlington Resources Oil & Gas Company							14538		<u></u>	
	PO Box 42					1	l .			
		n, New Mexi	co 87499				New Well			
4. API Number 5. Pool Name								6. Pool Code		
30-045-3048			Blanco Mesaverde					72319	1	
7. Property Cod	de			8. Property l	Vame			9. Well Number		
7424		<u> </u>		Riddle				2C	L	
II. 10. Surface Location										
UI or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County	
N	3	30N	9W		800	South	1955	West	San Juan Co., NM	
III.	11. Bott	om Hole L	ocation							
UI or lot no		Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County	
01 01 101 110	20011011	10								
12. Ise Code	13. Producing	Method Code	14. Gas Cor	nnection Date	15. C-129 Permit N	lumber	16. C-129 Effectiv	e Date	17. C-129 Expiration date	
F	Flowing				ł					
	III. Oil and Gas Transporters									
18. Transporter					20. POD	21. O/G	I	22. POD ULSTR Lo	cation	
OGRID	and Ac			20.100		and Description				
9018	alo At			2.8	28932	0			<u> </u>	
7010	Giant Indu	stries		20			1			
151618	Jamil Hidu			2.3	8933	G	· 	CONTRACT.		
101010	El Paso Fie	eld Services					/	(2) 14 12 10 11 D	``,`	
	<u> </u>		·					A		
								JUN 2001	A.	
						[··	(0)	ARCEN DIN		
							8	ARCON DIV		
IV. Produ	ced Wate	or					100	OLOON DIV	63	
23. POD	acca vvaic	<u> </u>			24. POD ULS	TR I ocation a			\(\hat{S} \)	
25. 102	2000	۱,			24. 1 OD OEB	TR Eccation a	and Description	එ s ුරු	y	
L 28289314										
V VV5111	`amalatia	n Data								
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25. Spud Date	ompletio	26. Ready I	Date	27. TD		28. PBTD		29. Perforations		
25. Spud Date 5/13/2001	ompletio			5461'		5421'		29. Perforations 3888-5377' 33. Sacks Cement		
25. Spud Date 5/13/2001 30. Hole Size	Completio	26. Ready I	31. Casing	5461' & Tubing Size	;	5421' 32. Depth Set		3888-5377' 33. Sacks Cement		
25. Spud Date 5/13/2001 30. Hole Size 12 1/4	Completio	26. Ready I	31. Casing 9 5/8	5461' & Tubing Size		5421' 32. Depth Set 221'		3888-5377' 33. Sacks Cement 160 sx		
25. Spud Date 5/13/2001 30. Hole Size 12 1/4 8 3/4	Completio	26. Ready I	31. Casing 9 5/8	5461' & Tubing Size		5421' 32. Depth Set 221' 3209'		3888-5377' 33. Sacks Cement 160 sx 428 sx		
25. Spud Date 5/13/2001 30. Hole Size 12 1/4	Completio	26. Ready I	31. Casing 9 5/8 7 4 1/2	5461' & Tubing Size	,	5421' 32. Depth Set 221' 3209' 3034-5423'		3888-5377' 33. Sacks Cement 160 sx		
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25. Spud Date 5/13/2001 30. Hole Size 12 1/4 8 3/4 6 1/4 VI. Well	est Data	26. Ready I 6/12/2001	31. Casing 9 5/8 7 4 1/2	5461' & Tubing Size		5421' 32. Depth Set 221' 3209' 3034-5423' 5166'		3888-5377' 33. Sacks Cernent 160 sx 428 sx 237 sx		
25. Spud Date 5/13/2001 30. Hole Size 12 1/4 8 3/4 6 1/4	est Data	26. Ready I 6/12/2001	31. Casing 9 5/8 7 4 1/2	5461' & Tubing Size	36. Test Date	5421' 32. Depth Set 221' 3209' 3034-5423' 5166' 37. Test Leng	38. Tbg. Press	3888-5377' 33. Sacks Cernent 160 sx 428 sx 237 sx	39. Csg. Pressure	
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