

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco, Santa Fe, NM 87505

WELL API NO.

30-045-30493

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

BARTENS PARK COM (027329)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-104) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

MERRION OIL & GAS CORPORATION (014634)

8. Well No.

001

3. Address of Operator

610 Reilly Avenue, Farmington, New Mexico 87401-2634

9. Pool name or Wildcat

Fulcher Kutz Pictured Cliffs (77200)

4. Well Location

Unit Letter I : 2479 feet from the South line and 1247 feet from the East line

Section 36 Township 30N Range 13W NMPM San Juan, County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

5560'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Spud & Casing Reports ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

6/14/01 MIRU L&B Speed Drill 6/14/01. Spud 8-3/4" surface and drill to TD surface hole at 142'. Circulate hole clean and TOH. Ran 3 jts of 7" casing (132.80'), land @ 138' KB. RU AES. Precede cement with 5 bbls of water. Mix and pump 65 sxs (77 cu.ft.) of Class "B" with 2% CaCl2 and 1/4#/sx celloflake. Displaced cement with 4 bbls of water. Circulated out 4 bbls of cement to surface. SD overnight. Will NU BOP, pressure test & drill out in morning.

6/15/01 NU BOP, choke and kill manifold. Pressure test to 600 psig for 15 min. Trip in with 6 1/2" MT bit and drill out from under surface casing. Drill ahead to 600' KB. Circulated clean. Pull off bottom. SDON.

6/16/01 Trip in to 600' KB. Drill ahead to 1010' KB. Circulated clean. Pull off bottom. SD for weekend.

6/17/01 SD Sunday.

*** CONTINUED OTHER SIDE ***

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Drig & Prod Manager

DATE

6/20/01

Type or print name

STEVEN S. DUNN

Telephone No.

(505) 327-9801

(This space for State use)

APPROVED BY

ORIGINAL SIGNED BY CHARLIE T. PERMAN

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. 4

DATE

JUN 22 2001

Conditions of approval, if any:

REPORT CEMENT TOPS

[Handwritten signature]

6/18/01 Trip in to bottom. Establish circulation; drill ahead to 1490' KB. Circulate clean. POH. SDON. (SSD)

6/19/01 TD well @ 1740' @ 1000 hrs 6/19/01. Circulate hole clean and TOH. RU Schlumberger Wireline, run INDB/GR logs. Loggers TD: 1762' KB. RD SWS. RU San Juan Casing, run 43 joints of 4-1/2", 10.5#, J-55, ST&C casing (1729.24'), land @ 1734' KB. Insert float collar @ 1693' KB. Wash casing to bottom. Circulate for 30 min. RU AES. Precede cement with 10 bbls of water. Mix and pump 140 sxs (288 cu.ft.) of Class "B" with 2% SMS and 1/4#/sx celloflake. Tail in with 60 sxs (71 cu.ft.) of Class "B" with 1/4#/sx celloflake. Dropped plug and displaced cement with 27 bbls of water. PD @ 1730 hrs 6/19/01. Lost circulation while pumping tail cement. Lost approx. 10 bbls before re-gaining circulation. Circulated out 1.5 bbls of watered-down cement with celloflake to surface. (Bumped plug to 1500# - float held OK). RD AES. ND BOP and set slips. RDMOL 6/19/01. WOCT.