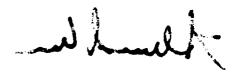
Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Revised March 25, 1999 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-045-30493 District II OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 5. Indicate Type of Lease 2040 South Pacheco District III STATE 1000 Rio Brazos Rd., Aztec, NM 87410 FEE Santa Fe, NM 87505 District IV State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 7. Lease Name or Unit Agreement Name: SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCE BARTENS PARK COM (027329) PROPOSALS.) 1. Type of Well: Oil Well 🗀 Gas Well Other Well No. 2. Name of Operator 001 (0.4634)MERRION OIL & GAS CORPORATION 9. Pool name or Wildcat 3. Address of Operator Fulcher Kutz Pictured Cliffs (77200) 610 Reilly Avenue, Farmington, New Mexico 876 4. Well Location South line and 1247 feet from the **East** line feet from the 2479 Unit Letter I :_ NMPM 13W San Juan. Range County Township 30N Section 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5560' 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ ALTERING CASING REMEDIAL WORK COMMENCE DRILLING OPNS. PLUG AND **TEMPORARILY ABANDON CHANGE PLANS** Ш ABANDONMENT CASING TEST AND MULTIPLE **PULL OR ALTER CASING** COMPLETION **CEMENT JOB** \mathbf{x} OTHER: Perf, Frac & Tbg Rpt OTHER: 12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. Set frac tanks and install 4-1/2" frac valve. Spot flowback tank. RU Blue Jet and run GR/CCL from PBTD (1690') to 1000'. RIH with 3-1/8" casing gun and perforate the Pictured Cliff formation at 4 spf: 1575' - 1585' (total of 40 holes), EHD: 0.34". Shut well in. RU American Energy Services. Held safety meeting. Pressure test pumps and lines. Pumped 6500 gal 70 Q x-linked foam pad. 7/20/01 Frac well with 61,040# of 16/30 Brady sand in 70 Q x-linked foam. Pumped sand in 1,2, 3 & 4 (DH conc.) ppg stages. Last 10,580# of sand was resin coated. Note: base fluid was 20# liner gel, x-linked on the fly. AIR: 30 bpm, MIR: 31 bpm, ATP: 980#, MTP: 1710#. Job complete @ 12:45 hrs 7/20/01. ISIP: 850#, 5 min: 846#, 10 min: 842#, 15 min: 839#. Total fluid pumped 240 bbls. Shut well in, RD AES. Open well to flowback tank thru ‡" choke at 1500 hrs 7/20/01. Well making foam and broken gel. At 1900 hrs well was still flowing strong, SWI overnight. 7/21-22/01 Well flowing with steady vent. *** CONTINUED OTHER SIDE *** I hereby certify that the information above is true and complete to the best of my knowledge and belief. 8/02/01 Drig & Prod Manager DATE TITLE **SIGNATURI** (505)327-9801 Telephone No. STEVEN 5. DUNN Type or print name THE GAS INSPECTOR, DIST. (This space for State use) AL SIGNED BY CHAPLE T. TITLE APPPROVED BY Conditions of approval, if any:



7/30/01 MIRU JC Well Service. Found well with 0#. NU BOP. Tally and PU 2-3/8" tubing. TIH, tag sand/fill at 1645'. TOH to PU bailer, blew hydraulic hose on way out. Repaired hose. SWI & SDON.

7/31/01 Finish TOH, PU bailer and TIH. Tag sand at 1645'. Bail out fill to PBTD (1693'). TOH, CO bailer and tubing. TIH with tail joint, seating nipple and 48 joints (1580.84') of 2-3/8", 4.7#, EUE tubing. Bottom of tubing landed at 1586' KB. ND BOP & NU WH. RUTS. Initial fluid level was approx. 1100'. Swabbed for 3 hrs, recovered approx. 35 bbls of fluid. Casing pressure up to 25# and building. SWI & SDON.

8/01/01 Found well with casing pressure 25#. RUTS. Swabbed for 3.0 hrs. Recovered approx. 30 bbls of fluid. Fluid becoming gas cut and "foamy". Casing pressure 40# and climbing. Shut well in with 40#. RDMOL. WO tie-in.