

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-045-30493 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. |

| | | |
|---|---------------------------|---|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | 7. Lease Name or Unit Agreement Name: BARTENS PARK COM (027329) |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other | 8. Well No. 001 | 9. Pool name or Wildcat Fulcher Kutz Pictured Cliffs (77200) |
| 2. Name of Operator MERRION OIL & GAS CORPORATION (014634) | | |
| 3. Address of Operator 610 Reilly Avenue, Farmington, New Mexico 87401-2634 | | |
| 4. Well Location Unit Letter I : 2479 feet from the South line and 1247 feet from the East line Section 36 Township 30N Range 13W NMPM San Juan , County | | |
| 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5560' | | |

| | |
|--|--|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | |
| NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/> | SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Perf, Frac & Tbg Rpt <input checked="" type="checkbox"/> |

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

7/13/01 Set frac tanks and install 4-1/2" frac valve. Spot flowback tank. RU Blue Jet and run GR/CCL from PBDT (1690') to 1000'. RIH with 3-1/8" casing gun and perforate the Pictured Cliff formation at 4 spf: 1575' - 1585' (total of 40 holes), EHD: 0.34". Shut well in.

7/20/01 RU American Energy Services. Held safety meeting. Pressure test pumps and lines. Pumped 6500 gal 70 Q x-linked foam pad. Frac well with 61,040# of 16/30 Brady sand in 70 Q x-linked foam. Pumped sand in 1, 2, 3 & 4 (DH conc.) ppg stages. Last 10,580# of sand was resin coated. Note: base fluid was 20# liner gel, x-linked on the fly. AIR: 30 bpm, MIR: 31 bpm, ATP: 980#, MTP: 1710#. Job complete @ 12:45 hrs 7/20/01. ISIP: 850#, 5 min: 846#, 10 min: 842#, 15 min: 839#. Total fluid pumped 240 bbls. Shut well in, RD AES. Open well to flowback tank thru 1/2" choke at 1500 hrs 7/20/01. Well making foam and broken gel. At 1900 hrs well was still flowing strong, SWI overnight.

7/21-22/01 Well flowing with steady vent.

*** CONTINUED OTHER SIDE ***

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Steven S. Dunn TITLE Drig & Prod Manager DATE 8/02/01

Type or print name STEVEN S. DUNN Telephone No. (505) 327-9801
(This space for State use) ORIGINAL SIGNED BY CHARLIE T. FORTIN PROPERTY OIL & GAS INSPECTOR, DIST. 3 AUG - 7 2001

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any:



7/30/01 MIRU JC Well Service. Found well with 0#. NU BOP. Tally and PU 2-3/8" tubing. TIH, tag sand/fill at 1645'. TOH to PU bailer, blew hydraulic hose on way out. Repaired hose. SWI & SDON.

7/31/01 Finish TOH, PU bailer and TIH. Tag sand at 1645'. Bail out fill to PSTD (1693'). TOH, CO bailer and tubing. TIH with tail joint, seating nipple and 48 joints (1580.84') of 2-3/8", 4.7#, EUE tubing. Bottom of tubing landed at 1586' KB. ND BOP & NU WH. RUTS. Initial fluid level was approx. 1100'. Swabbed for 3 hrs, recovered approx. 35 bbls of fluid. Casing pressure up to 25# and building. SWI & SDON.

8/01/01 Found well with casing pressure 25#. RUTS. Swabbed for 3.0 hrs. Recovered approx. 30 bbls of fluid. Fluid becoming gas cut and "foamy". Casing pressure 40# and climbing. Shut well in with 40#. RDMOL. WO tie-in.