

(August 1999)

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED

OMB NO. 1004-0137

Expires: November 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other ☐  
 b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. ☐ Other \_\_\_\_\_

2. Name of Operator  
BURLINGTON RESOURCES OIL & GAS

3. Address 3401 EAST 30TH  
FARMINGTON, NM 87402

3a. Phone No. (include area code)  
505.326.9727

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At Surface 1895FWL 2615FNL  
At top prod. interval reported below  
At total depth

5. Lease Serial No.  
SF-081098

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.  
RIDDLE 2B

9. API Well No.  
3004530501

10. Field and Pool, or Exploratory  
BLANCO MESAVERDE

11. Sec., T., R., M., on Block and Survey  
or Area SENW 3 30N 9W NMP

12. County or Parish  
SAN JUAN

13. State  
NM

14. Date Spudded  
03/26/2001

15. Date T.D. Reached  
03/31/2001

16. Date Completed  
☐ D & A ☒ Ready to Prod.  
04/30/2001

17. Elevations (DF, RKB, RT, GL)\*  
GL 6058

18. Total Depth: MD 5468  
TVD

19. Plug Back T.D.: MD 5464  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
CBL-GR-CCL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
 Was DST run? ☒ No ☐ Yes (Submit report)  
 Directional Survey? ☒ No ☐ Yes (Submit copy)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 250	9 625 H-40	32 000		217			265		
8 750	7 000 J-55	20 000		3021			1043		
8 750	7 000 N-80	23 000	3021	3229			1043		
6 250	4 500 K-55	12 000	3107	5467			336		

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	5234							

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	2954	5468	3652 TO 5396		110	
B)						
C)						
D)						

## 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	2954	5468	3652 TO 5396		110	
B)						
C)						
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4378 TO 4834	2180 BBL SLK WTR, 100,000 20/40 BRADY SAND
4926 TO 5396	2836 BBL SLK WTR, 75,000 20/40 BRADY SAND
3652 TO 4282	769 BBL GEL, 225,000 20/40 SAND, 1,365,700 SCE N2

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/30/2001	04/30/2001	1	→	0.0	919.0	0.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI 274	275.0		→					GSI	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						FOR RECORD
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						4/1/2001

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #4028 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

OFFICE

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
**SOLD**

30. Summary of Porous Zones (Include Aquifers):				31. Formation (Log) Markers	
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.					
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				OJO ALAMO	1550
				KIRTLAND	1665
				FRUITLAND	2268
				PICTURED CLIFFS	2848
				LEWIS	2954
				HUERFANITO BENTONITE	3561
				CHACRA	3900
				CLIFF HOUSE	4376
				MENEFEE	4688
				POINT LOOKOUT	5080

32. Additional remarks (include plugging procedure):  
 Tubing pressure is shut-in.

33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #4028 Verified by the BLM Well Information System for BURLINGTON RESOURCES OIL & GAS.**  
**Sent to the Farmington Field Office. Committed to AFMSS for processing by Maurice Johnson on 05/10/2001**

Name(please print) PEGGY COLE Title REPORT AUTHORIZER

Signature \_\_\_\_\_ Date 05/07/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.