															/		
(August 199	9)		EPARTMENT OF THE INTERIOR										FORM APPROVED OMB NO. 1004-0137				
		BI	OF LAND MANAGEMENT														
	VA/EL I	COMPLE	TION OP	ON OR RECOMPLETION REPORT AND LOG									_	vember	30, 2000		
	AAECC	COMPLE	HON OR	NL.	COWIT ELTIC			4300	<u>A</u>		7 %. - <u>3 - 3 .</u>		.ease S SF-08	erial No. 1098			
a. Type	of Well	Oil Well	⊠ _{Gas W}	'ell	□ _{Dry}		her	N	1AY 20	01	15.3	6. I	f India	n, Allottee	e or Tril	oe Name	
b. Type	of Completion	ork Over	rk Over Deeper Plag Back Diff. Resvr						7. (Jnit or	CA Agree	ement N	lame and No.				
		Other					100		Dier. o			8. I	ease N	lame and	Well N	0.	
	of Operator	COUDOE		c			Je Co	i					RIDDL				
				OT SOTUL								9. API Well No. 3004530501					
3. Addres	SS			3a. Phone No (include area code) STON, NM 87402 505.326.9727							10.	10. Field and Pool, or Exploratory BLANCO MESAVERDE					
4. Location		Report locati	ion clearly d	ind i	n accordance v 1895FWL 26			uiren	nents)*			11.	Sec., T	., R., M.,	on Bloo	ck and Survey 3 30N 9W NM	
At top	prod. interva	l reported be	low									12.		or Parish		13. State	
	al depth		1.6 5 .		D 1.1		16 D	-t- C	'ammlated				SAN J		DVD D	T GU*	
	ate Spudded 15. Date T.D. Reached 16. Date Completed 17. Date T.D. Reached 16. Date Completed 17. Date No. 2014 16. Date Completed 17. Date No. 2014 16. Date Completed 17. Date No. 2014 16. Date Completed 18. Date Completed 18. Date No. 2014 16. Date Completed 19. Date No. 2014 16. Date No. 201								Prod.	17. Elevations (DF, RKB, RT, GL)* GL 6058							
18. Total	Depth:	MD TVD	5468		19. Plug Ba	ck T.D	.:		ID 5 VD	5464	:	20. Dept	h Bridg	ge Plug Se		ID VD	
	Electric & Oth	ner Mechani	cal Logs Ru	n (Sı	ubmit copy of e	ach)					Was DS	ll cored? Trun? onal Surv		No [X	Yes	(Submit analysis) (Submit report) (Submit copy)	
23 Casing a	nd Liner Reco	γιd (Report	all strings s	et in	well)				-			T .					
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MI	>)	Bottom (MD)	Stag	e Cemen Depth	ter	No. o Type	of Sks of Cer		Slurry (BE		Cemen	t Top*	Amount Pulled	
12 250	9 625 H-40	32 000	\	_	217				_			├	265			-	
	7 000 J-55	20 000	1	-	3021		_					\vdash	1043 1043				
	7 000 N-80 4 500 K-55	23.000 12.000	T)21 07	3229 5467			-					_336				
b.Z5U	4.500 K-55	12 00															
											-			l			
	ng Record				T a: T .		. (1 (17))	Τ.	acker Der	.41. () ((D)	Ci	Dont	h Set (MI	n) I	Packer Depth (MD)	
Size	Depth Set (M		ker Depth (N	4D)	Size I	epth S	et (MD)	╁	acker Der	oth (M	עוו	Size	Dept	n Set (IVII	" '	acker Depth (MD	
2.375	cing Intervals	5234				26 P	erforation	n Re	cord								
25. Produ	Formation		Тор		Bottom	20.1			Interval			Size	No	. Holes		Perf. Status	
A)				954	5468			3652 TO 539		96		110					
_B)											_		↓ —				
_c)			<u> </u>							_	_		-				
_D)					L												
27_Acid,	Fracture, Trea		ent Squeeze	<u>Efc</u>	<u> </u>			Δ	mount and	l Tyne	of Mat	erial					
	Depth Interva	78 TO 483	4			2.	180 BBI		WTR 1				Y SAN	ND			
		26 TO 539							K WTR.								
		52 TO 428							25,000 2								
																 _	
	ction - Interva							<u> </u>	<u> </u>	ī	C-			n M-41 - 3			
Date First Produced	Test Date			Oil BBL	Gas MCF	Wat BBI			Gravity . API		Gas Gravity		гоацсио	n Method			
04/30/2001		1			.0 919.0		0.0						FLOWS FROM WELL			M WELL	
Choke	Tbg. Press.			Oil	Gas	Wat		Gas:			Well Sta	tus					
Size	Flwg.	Press.	Rate	BBL	MCF	BBI	-	Ratio	,		GS	SI.					

(See Instructions and spaces for additional data on reverse side)

Test

24 Hr.

Rate

Production

28a. Production - Interval B

Hours

Csg. Press.

Tested

Test

Date

Tbg. Press. Flwg.

Date First

Produced

Choke

Size

) NAGAMA

Oil Gravity Corr. API

Gas:Oil

Ratio

Gas

Gravity

Well Status

Water BBL

Water

BBL

Gas MCF

Gas

MCF

BBL

Oil BBL Production Method FOR RECORL

ny 1 1 2001

Tested Production BBL MCF BBL Corr. API Gravity Tested Production BBL MCF BBL Corr. API Gravity Tested Production BBL MCF BBL Gas:Oil Ratio Tested BBL MCF BBL Gas:Oil Ratio Tested BBL MCF BBL Gas:Oil Gas:Oil Gas:Oil Gas:Oil Gas:Oil Gravity Tested BBL MCF BBL Gas:Oil Gas:Oil Gas:Oil Gravity Tested Production Method The production Method Gravity Tested Production BBL MCF BBL Gas:Oil Water Gas:Oil Well Status The production Method Gravity Gas Gas:Oil Water Gas:Oil Well Status	28b. Prod ate First	duction - Inter	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas		Production Method			
Piwg Press Rate BBL MCF BBL Ratio										ity				
Test Total Test Total Total		Flwg.					1				itatus			
Date Tested Production BBL MCF BBL Corr. API Gravity	28c. Proc	duction - Inter	val D		,	_					_			
Prog. Prog			Hours Test Oil Gas Water Oil Gravity Gas							rity				
30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name OJO ALAMO KIRTLAND FRUITLAND PRUITLAND SHURERANITO BENTONITE CHACRA CLIFF HOUSE MENEFEE POINT LOOKOUT 32. Additional remarks (include plugging procedure): Tubing pressure is shut-in. 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (I full set req'd.) 2. Geologic Report 3. DST Report 4. Directional S 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions Electronic Submission #4028 Verified by the BLM Well Information System for BURLINGTON RESOURCES OIL & GAS. Sent to the Farmington Field Office. Committed to AFMSS for processing by Maurice Johnson on 05/10/2001 Name(please print) PEGGY COLE Title REPORT AUTHORIZER		Flwg.	S. C36.							'ell Status				
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Signature Date <u>05/07/2001</u>		Electr	onic Subr Sent to t	nission #4028 the Farmingt	Verified b	y the BL ffice. Con	M Well Info nmitted to A	rmation System f FMSS for proces	or BURL sing by M	INGTON [aurice Jo	RESOURCES OIL & GAS. phnson on 05/10/2001	ctions):		
Signature Date <u>05/07/2001</u>														
	Sign	nature	···					Date <u>0</u>	<u>5/07/2001</u>					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agent														

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