

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
SF-078144

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS

Contact: PEGGY COLE
E-Mail: pbradfield@br-inc.com

8. Lease Name and Well No.
PAYNE COM 1B

3. Address 3401 EAST 30TH
FARMINGTON, NM 87402

3a. Phone No. (include area code)
Ph: 505.326.9727 Fx: 505.326.9563

9. API Well No.
30-045-30502

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SESW Lot N 710FSL 1885FWL

At top prod interval reported below

At total depth

10. Field and Pool, or Exploratory
OTERO CHACRA/BLANCO MESAVERDE

11. Sec., T., R., M., or Block and Survey
or Area Sec 26 T30N R11W Mer NMP

12. County or Parish
SAN JUAN

13. State
NM

14. Date Spudded
04/20/2001

15. Date T.D. Reached
04/27/2001

16. Date Completed
☐ D & A ☐ Ready to Prod.
06/21/2001

17. Elevations (DF, KB, RT, GL)*
5904 GL

18. Total Depth: MD
TVD 5100

19. Plug Back T.D.: MD
TVD 5016

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
ARRAY IND., TEMP, COMP. NEUTRON LITHO-DEN., CBL/GR

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Casing Top*	Amount Pulled
12.250	9.625 J-55	36.000		150					
8.750	7.000 J-55	20.000		2521					
6.250	4.500 J-55	12.000	2122	5061					
8.750	7.000 N-80	23.000	2521	2727					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	4719							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) CHACRA	3296	3846	3051 TO 3713		40	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3051 TO 3713	1023 BBLS GEL, 200,000 SAND, 1,431,300 SCF N ₂

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/21/2001	06/21/2001	1	→	0.0	731.0	0.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	710	750.0	→					GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #5281 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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