DISTRICT 1625 N. French Dr., Hobbs, NM 88240 DISTRICT II

811 South Frist, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT III

DISTRICT IV

State of New Mexico Energy, Minerals and Natural Resources

Form C-10 Revised March 25,1999 Instructions on back

Submit to Appropriate District Offic

Fee Lease - 5 Copie

State Lease - 6 Copie

### **OIL CONSERVATION DIVISION**

2040 South Pacheco Santa Fe, NM 87505

2040 South Pa		a Fe, NM 87505 LICATION I		MIT TO [	DRILL, RE-EN	NTER,	DEEPEN, PL	_UGBACK, OR			ED REPORT	
Four Star O	il and Gas (	•	erator Name	and Addres	ss				2	OGRIC 31	Number	
3300 N. Butler Ave, Ste100 Farmington				NM 87401 JAN		JAN 2001	30 045-30 506		mber 30506			
Property Code				<sup>5</sup> Property NEW MEXI				<sup>6</sup> Well No. 1C		1		
,			-		<sup>7</sup> Surface	Locati	ion		Ž			
UI or lot no G	Section 36	Township 30N	• • • • • • • • • • • • • • • • • • • •		Feet From The 2135		orth/South Line NORTH	Feet From The		st/West Line Count EAST SAN JU		
		<del>_</del>	8 Propos	sed Botto	om Hole Loca	ation If	Different Froi	m Surface				
UI or lot no			Feet From T	From The North/South Line F		Feet From The	et From The East/West Line		County			
	1	<sup>9</sup> Propose MESA	ed Pool 1 VERDE			<u></u>		<sup>10</sup> Proposed Poo	ol 2			
l .	11 Work Type Code			Code	Rotary or C.T.		Lease Type Code		<sup>15</sup> Ground Level Elevation 5 8 32 '—			
<sup>16</sup> Multiple N			17 Proposed Depth 4850'		<sup>18</sup> Formation		19 Contractor BEARCAT		<sup>20</sup> Spud Date 5/1/01		Date	
		<del></del>		21	osed Casing a		ment Program	 m				
SIZE O	F HOLE	SIZE O	F CASING	<del></del>	HT PER FOOT		ETTING DEPTH		F CEMENT		EST. TOP	
12-1/4"		8-5/8" K-55		24	350			260SX		SURFACE		
7-7/8"		4-1/2" J-55		11.6	11.6 48		-	550SX	550SX		SURFACE	
										<u> </u>		
								!			<u>-</u>	
Pescribe the Four Star C If the well is Bond cover	e blowout preve oil and Gas s unproducti rage for this	ntion program, if a Co. proposes ive, it will be p well is provid	any. Use addition to drill this d plugged and t led by Bond l	nal sheets if ne developpme abandoned No. K02901	ecessary. ent wel to a depth d as per State rec	h of 4850 quiremention wide	0'. This well will nts. ∋ BLM bond & Bo	d proposed new productivit test the productivit ond No. K0290791 ed.	ty of the Mes			
23 I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION							
Signature	art	Shur D	. arc	Rilez		-}	roved By:	# Kugh		<u></u>		
Printed Nar	me Ar	rthur D. Archil	oeque		······································	Title	DEPÚTY OIL	SAN DOMEST OF	· · · · · · · · · · · · · · · · · · ·	144		
Title E	ng. Assistar	nt					roval Date A	100	Expiration D	MAN	1 2 2 300	
Date	Huis	1	Teleph	ione	325-4397	Attact	ditions of Approv	√ai:				

Oistrict I PO Box 1980. Hobbs. NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088 State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

'Pool Code

Form C-102 t Revised February 21, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

¹Popl Name

\_\_\_\_AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30045-30526	72319 —	BLANCO MESAVERDE -				
Property Code		nty Name XICO COM		*Well Number		
OGRID No.		tor Name	<del></del>		10	
131994	FOUR STAR OIL	L & GAS COMPA	ANY		*Elevation 5832_	
	<sup>10</sup> Sunface					
UL or lot ro. Section Township Range	Lat Idn Feet from the	North/South line	Feet from the	East/West line	County	
	2135	NORTH	1840	EAST	SAN JUAN	
11 BOTTOM LL or lot no. Section Township Range				<del></del>		
		, and the state of	Lear Will Tue	East/West line	Country	
Dedicated Acres Doint or Infill 14 Cons	alidation Code 15 Order No.					
NO ALLOWÁBLE WILL BE ASSIGNEI Or a non-st	O TO THIS COMPLET ANDARD UNIT HAS	TION UNTIL ALL BEEN APPROVED	INTERESTS H BY THE DIVIS	IAVE BEEN CO SION	NSOLIDATED	
15 52			17 OPER.	ATOR CERT	IFICATION	
		i I 4	true and comp	ify that the informatio lete to the best of my	knowledge and belief	
		/				
	2135'	* /				
	7		0.40	T C		
		- +	Signature	<u>w D. U</u>	ichtege)	
			Arthu	rD. Anc	hibegue	
	Į.	; ; ]	Printed N Engin		1 1	
. 96	16.	1840'	Title		37481	
m '	36-		(O) /o/	3/2000		
			050 ** SURVE	YOR CERTI	FICATION	
	$\int \int \int dx dx$	1000	was plotted from under my su	fy that the well locati om field notes of actual pervision, and that the best of my belief.	on shown on this plat I surveys made by te same is true and	
				Date of my better.		
	·		SEPTE	EMBER 22.	2000	
			Date of S	Survey EDI		
		- A	Signature and S	Spall of the Passer Maria	90	
		4 11	Signal of Signal	EMBER 22. Survey C. EDW. MEX. C. 857	100	
			\ \Z	$\left(\begin{array}{c} 2 \\ 6857 \end{array}\right)^{C}$	1	
1						
52	4 . 68 '		Centificat	te Managerson	6857	

USGS 7.5 MINUTE TOPOGRAPHIC SURVEY MAP TURLEY QUADRANGLE SAN JUAN COUNTY, NEW MEXICO

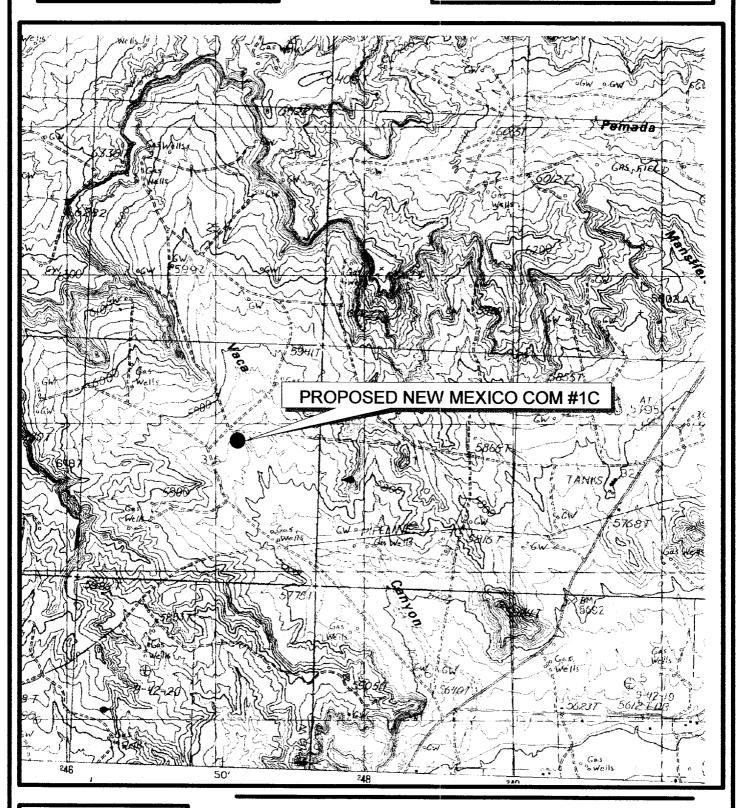
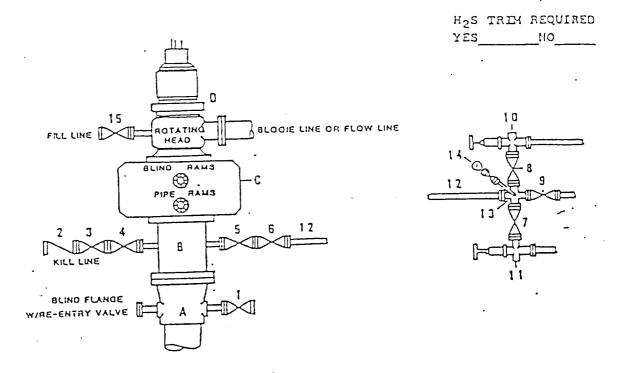


FIGURE 2 PROJECT AREA MAP FOUR STAR OIL AND GAS COMPANY PROPOSED NEW MEXICO COM #1C WELL PAD PROJECT TOWNSHIP 30N, RANGE 10W, SECTION 36

## DRILLING CONTROL CONDITION II-B 3000 WP

# FOR AIR DRILLING OR WHERE NITROGEN OR AIR BLOWS ARE EXPECTED



#### DRILLING CONTROL

#### KATERIAL LIST - CONDITION II - 5

A	Texaco Wellhead
8	1000# W.P. drilling spool with a 2" minimum flanged outlet for kill line and 1" minimum flanged outlet for choke line.
c ·	1000# W.P. Dual ram type preventer, hydraulic operated with 1" steel, 1000# W.P. control lines (where substructure height is adequate, 2 - 1000# W.P. single ram type preventers may be utilized).
٥	Rotating Head with fill up outlet and extended Bloole Line.
1,3,4,	2" minimum 1000f W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve.
2	2" minimum 30001 W.P. back pressure valve.
5,6,9	) ninimum 30004 W.P. Clanged full opening steel gate valve, or Halliburton Lo Toro Plug Valve.
1.2	] = minimum schedule 80, Grade "N", seamines line pipe.
1.1	1" minimum x )" minimum 1000f W.P. flanged cross.
10,11	14 minimum 1000f W.P. adjustable choke bodies.
14	Cameron Hud Gauge or equivalent ( location optional in choke line).
15	I' minimum 10001 M.P. flanged or threaded full opening atoal gate valve, or Halliburton to Torc Plug valve.