

Submit 3 copies to Appropriate District Office

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

DISTRICT I
1625 N. French Dr., Hobbs, NM 87240
DISTRICT II
811 South Frist, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
2040 South Pacheco, Santa Fe NM 87505

OIL CONSERVATION DIVISION

2040 S. Pacheco
Santa Fe, NM 87505

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|--|--|
| WELL API NO. | 30-045-30506 |
| 5. Indicate Type of Lease | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil / Gas Lease No. | |
| 7. Lease Name or Unit Agreement Name | NEW MEXICO COM |
| 8. Well No. | 1C |
| 9. Pool Name or Wildcat | MESA VERDE |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) | 5832'GR |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL GAS WELL OTHER

2. Name of Operator
Four Star Oil and Gas Co.

3. Address of Operator
3300 N. Butler Ave, Ste100 Farmington NM 87401

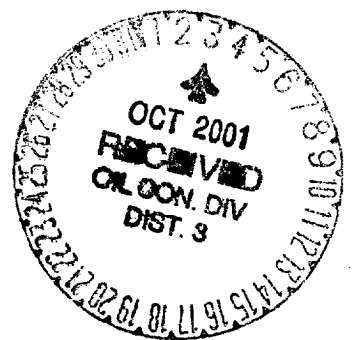
4. Well Location
Unit Letter G : 2135 Feet From The NORTH Line and 1840 Feet From The EAST Line
Section 36 Township 30N Range 10W NMPM SAN JUAN COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

| | | | |
|--|---|--|--|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPERATION <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER: <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER: <input checked="" type="checkbox"/> recent casing |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Four Star Oil and Gas Co. has completed the following in the subject well. Please see attachments and logs.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Arthur D. Archibeque TITLE Eng. Assistant DATE 10/1/01

TYPE OR PRINT NAME Arthur D. Archibeque Telephone No. 325-4397

(This space reserved for signature of Charles T. Perrin)
APPROVED BY CHARLES T. PERRIN TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE OCT - 3 2001

CONDITIONS OF APPROVAL, IF ANY:

5/23/01

MIRU KEY RIG #8. ND WELLHEAD. NU BOP. PU 3-7/8" BIT, BIT SUB, 4 JTS. 3-1/8" DRILL COLLARS, 2-3/8" EUE J-55 TBG. TO CEMENT @ 3700'. DRILL OUT CEMENT TO DV TOOL @ 3762'. TAG CEMENT @ 4800'. DRILLED OUT CEMENT TO FLOAT COLLAR @ P.B.T.D.(4810'). TEST CASING TO 1000#, AND HELD.

5/29/01

ND WELLHEAD. NU BOP. RAN CBL W/ GR/CCL/VDL W/ 1000# ON BACKSIDE FROM 4804' TO 50'. STAGE 1: CEMENT TOP @ 4667'. STAGE 2: CEMENT TOP @ SURFACE. RD SCHLUMBERGER. TEST CASING TO 3000# AND HELD.

9/07/01

MIRU KEY RIG #22. ND WELLHEAD. NU BOP. RU SCHLUMBERGER. PERFORATED 4-WAY SHOT @ 4660' AND 3820' USING 3-1/8" HCG GUN W/ 90 DEGREES PHASE. RD SCHLUMBERGER. PU 4-1/2" CEMENT RETAINER AND TIH W/ 2-3/8" EUE J-55 TBG. TO 4620', AND SET. RU SCHLUMBERGER. PUMP 70 BBLs. WATER AHEAD @ 400# @ 3 BPM. PUMP 100 BBL. OF JELL W/ CEMNET @ 2#/BBL. FOLLOWED W/ 200 SXS. LITECRETE W/ CEMENT YIELD 2.52, 9.5# MUD CEMENT, 89.7 BBLs. CEMENT @ 2-1/2 BPM @ 153#. PULLED OUT OF RETAINER AND DROPPED 1 BBL. CEMENT ON TOP OF RETAINER. RD SCHLUMBERGER.

9/10/01

RU SCHLUMBERGER. RAN CBL FROM 4570' TO 3700'. NO CEMENT TOP. TIH TO TOP OF CEMENT @ 4570'. DRILL OUT CEMENT TO TOP OF RETAINER @ 4620', AND DRILL OUT CEMENT TO 4670'. RU SCHLUMBERGER. RAN CBL FROM 4700' TO 4100'. TOP OF CEMENT @ 4600'. PERFORATED 4-WAY SHOT @ 4580' USING 3-1/8" HCG GUN W/ 90 DEGREES PHASE.

9/11/01

PU 4-1/2" CEMENT RETAINER AND TIH TO 4542', AND SET. RU SCHLUMBERGER. PUMP 50 BBLs. WATER AHEAD W/ NO CIRCULATION. PUMP 200 BBL. OF JELL W/ CEMNET @ 2#/BBL. @ 2-1/2 BPM W/ AN AVERAGE PUMP PRESSURE OF 260# W/ NO CIRCULATION, FOLLOWED BY 230 SXS. W/ CEMENT YIELD 2.17 MIXED W/ 2# CMNET PER BBL. GAINED CIRCULATION AFTER 142.3 SXS.(55 BBLs.), @ 1.6 BPM W/ AN AVERAGE PRESSURE OF 170#. PULLED OUT OF RETAINER AND DROPPED 1/2 BBL. CEMENT ON TOP OF RETAINER.

9/12/01

TIH TO TOP OF CEMENT @ 4535'. NO CEMENT OVER SQUEEZE HOLES @ 3820'. DRILL OUT CEMENT TO TOP OF RETAINER @ 4542', AND DRILL OUT CEMENT TO 4600'. RU SCHLUMBERGER. RAN CBL FROM 4650' TO 3730'. TOP OF CEMENT @ 3910'. PERFORATED 4-WAY SHOT @ 3900' USING 3-1/8" HCG GUN W/ 90 DEGREES PHASE.

9/13/01

PU 4-1/2" CEMENT RETAINER AND TIH TO 3866', AND SET. RU SCHLUMBERGER. PUMP 10 BBLs. WATER AHEAD @ 1 BPM @ 1350#. PUMP 50 SXS., W/ 2.52 YIELD W/ 22 BBLs. 9.5# MUD W/ 1# CEMENT @ 1.6 BPM @ 850# TO 900#. PULLED OUT OF RETAINER AND DROPPED 1-1/2 BBL. CEMENT ON TOP OF RETAINER.

9/14/01

TIH TO TOP OF CEMENT @ 3551'. DRILL OUT CEMENT TO TOP OF RETAINER @ 3866'. TESTED SQUEEZE HOLES @ 3820', AND WAS ABLE TO PUMP INTO @ 1/2 BPM @ 850#. BREAK CIRCULATION W/ WATER AND DRILLED OUT RETAINER @ 3866' AND CEMENT TO 3920'. TIH TO 4700' AND CIRCULATED CLEAN. RU SCHLUMBERGER. RAN CBL FROM 4660' TO 3762'. CEMENT TOP @ 3830'. RD SCHLUMBERGER. PU 4-1/2" RBP W/ 4-1/2" PACKER AND TIH W/ 2-3/8" EUE J-55 TBG. TO 3866' AND SET PACKER. TEST LOWER SQUEEZE HOLES TO 1000# AND LEAKED OFF 400# IN 2 MINUTES. RELEASE PACKER AND RIH TO 3920' AND SET.

TEST SQUEEZE HOLES @ 4580' AND @ 4660' TO 1000# AND LEAKED OFF 400# IN 2 MINUTES. RELEASE PACKER AND RIH TO 4630' AND SET. TEST SQUEEZE HOLES @ 4660' TO 1000# AND LEAKED OFF 400# IN 2 MINUTES @ 1/8 BPM. RELEASE PACKER AND PUIC TO 3700'.

9/17/01

RIH AND SET RBP @ 4630', AND SET PACKER @ 4540'. PRESSURE TEST SQUEEZE HOLES @ 4580' TO 1000# AND HELD OK. RELEASE PACKER AND PUH TO 3860' AND SET. TEST SQUEEZE HOLES @ 3900' TO 1000# AND HELD OK. RELEASE PACKER AND RIH TO RBP AND RELEASE. TOOH AND LD RBP. TIH W/ 7 JTS. 2-3/8" EUE J-55 TBG., PACKER, AND 135 JTS. 2-3/8" EUE J-55 TBG. TO 4699'. RU SCHLUMBERGER. SPOT 3 BBLs. CEMENT, 1.58 YIELD, 10.66 SXS. PUH TO 4479' AND REVERSE CIRCULATED AND SET PACKER. SQUEEZE 1/2 BBL. CEMENT INTO HOLES @ 4660' AND LOCKED UP @ 1000#. BLED PRESSURE OFF. RELEASE PACKER AND TOOH. TIH W/ 19 JTS. 2-3/8" EUE J-55 TBG., PACKER, AND 100 JTS. 2-3/8" EUE J-55 TBG. TO 3836'. SPOT 7 BBLs., 1.58 YIELD, 24.8 SXS. OVER SQUEEZE HOLES @ 3820'. PUH TO 3247' AND REVERSE CIRCULATED AND SET PACKER. SQUEEZE 4.4 BBLs. CEMENT INTO HOLES @ 3820' AND LEFT 700# ON CEMENT.

9/18/01

RELEASE PACKER. PRESSURE TEST CEMENT TO 1000# AND HELD OK. TOOH AND LD PACKER. TIH W/ 2-3/8" EUE J-55 TBG. W/ BIT TO TOP OF CEMENT @ 3676'. DRILL OUT CEMENT TO 3840'. TESTED SQUEEZE HOLES @ 3820' TO 1000# AND HELD OK. RIH AND TAGGED CEMENT @ 4615'. BREAK CIRCULATION W/ WATER AND DRILLED OUT CEMENT TO 4680'. TESTED SQUEEZE HOLES @ 4660' TO 1000# AND HELD OK. TIH TO P.B.T.D.(4810'), AND CIRCULATED CLEAN. RU SCHLUMBERGER. RAN CBL FROM 4800' TO 3600' W/ 1000# ON CASING. CEMENT TOP UP TO DV TOOL(3762'). PERFORATE LOWER MESA VERDE W/ 2 SPF USING 3-1/8" PROSPECTOR CHARGE GUNS AS FOLLOWS: 4647'-4652', 4539'-4544', 4432'-4437', 4358'-4363', 4308'-4313',(25').