

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

1625 N. French Dr., Hobbs, NM 87240

DISTRICT II

81 South Frist, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

WELL API NO. 30-045-30507

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil / Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER ☐

2. Name of Operator

Four Star Oil and Gas Co.

3. Address of Operator

P.O. Box 1289 Farmington Nm 87499

4. Well Location

Unit Letter L : 1515' Feet From The SOUTH Line and 660' Feet From The WEST LineSection 36 Township 30N Range R10W NMPM SAN JUAN COUNTY10. Date Spudded
3/30/0111. Date T.D. Reached
4/8/0112. Date Compl. (Ready to Prod.)
6/4/0213. Elevations (DF & RKB, RT, GR, etc.)
5892' GR

14. Elev. Csghead

15. Total Depth
4956'16. Plug Back T.D.
4910'

17. If Mult. Compl. How Many Zones?

18. Intervals
Drilled ByRotary Tools
R

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

4352'-4666' Menefee, 4701'-4819' Point Lookout

20. Was Directional Survey Made
no

21. Type Electric and Other Logs Run

GR, CCI

22. Was Well Cored
no**23. CASING RECORD (Report all Strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8-5/8"	24#	349'	12-1/4"	250 SXS	
4-1/2"	11.6#	4956'	7-7/8"	825 SXS	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	4744'	

26. Perforation record (interval, size, and number)

4352'-4666' 2SPF .41" 64 Holes
4701'-4819' 2SPF .41" 104 Holes**27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4352'-4819'	2,000 gal 15% Hcl acid, 135,143 gal water
	139,050# 16/30 Brady sand

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - size and type pump)					Well Status (Prod. or Shut-in)	
Date of Test	Hours tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF No flow	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF No flow	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE *Ken Jackson*

TITLE Regulatory Specialist

DATE 06/06/02

TYPE OR PRINT NAME

Ken Jackson

Telephone No. 281-561-4991

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	1222'	T. Penn "B"
T. Kirtland-Fruitland	2032'	T. Penn "C"
T. Pictured Cliffs	2474'	T. Penn "D"
T. Cliff House	4095'	T. Leadville
T. Menefee	4235'	T. Madison
T. Point Lookout	4704'	T. Elbert
T. Mancos		T. McCracken
T. Gallup		T. Ignacio Otzte
T. Base Greenhorn		T. Granite
T. Dakota		T.
T. Morrison		T.
T. Todilto		T.
T. Entrada		T.
T. Wingate		T.
T. Chinle		T.
T. Permian		T.
T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1222'	2032'	810'	Ojo Alamo				
2032'	2324'	292'	Fruitland				
2324'	2474'	150'	Fruitland main coal				
2474'	2617'	143'	Pictured Cliffs				
2617'	4095'	1478'	Lewis Shale				
4095'	4235'	140'	Cliff House				
4235'	4704'	469'	Menefee				
4704'			Point Lookout				