District I 1625 N. French Dr., Hobbs, NM 88240

District II 1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Reformatted July 20, 2001

Submit to Appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

☐ AMENDED REPORT

Form C-104

	1.		ODDII	OIV Z LUI	DO WADLE	MID MOL		IZATION I			
Operator na	Address	Company I	D		² OGRID Number 14538						
Burlington Resources Oil & Gas Company LP PO Box 4289							<u> </u>	³ Reason for Filing Code/ Effective Date			
Farmington,	New Mex	tico 87499							New D		
⁴ API Numbe	r	5 Pc	ol Name	· · · · · · · · · · · · · · · · · · ·			1		Pool Code		
					Aztec Pictur	ed Cliffs			71280		
⁷ Property Code ⁸ Property Name										9 Well Number	
7074					Hampton					2R	
II. 10 Su	rface Lo	cation		1	T		 		T 483/ - 4 12-		
Ul or lot no.	Section 13	Townshi 30N	P Range	Lot.Idn	Feet from the	North/South South	Line	Feet from the 1900	East/West lin	e County San Juan	
		le Locat	cation		<u></u>	Feet from the North/South line		F 46 41	East/West line County		
UL or lot no.	Section	Townshi	p Range	Lot Idn	Feet from the	North/South	line	Feet from the	Lasi w est iii	ie Cuanty	
12	13 1	<u> </u>	11400	<u> </u>	15 C 120 P	'. NT	16 C	120 Essentian I	17	C-129 Expiration Date	
12 Lse Code	ode 13 Producing Me Code		ethod 14 Gas Connection Date		¹⁵ C-129 Permit Number		C	C-129 Effective Date 17 C-129 Expiration Date			
F Flowing											
			1		<u> </u>			 			
III. Oil a				No	20	on T	21 04	, 	22 DAD 111	STR Location	
¹⁸ Transporter OGRID		· · 1	¹⁹ Transporter Name and Address			²⁰ POD			POD ULSTR Location and Description		
9018		C	Giant Industries 283			07/ o					
		G.									
									28 29 30 37		
25244		Willia	Williams Field Services 283			078 G			100		
							JAN 2002				
The state of the s							1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		F&X:	Lange to the second se	
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IV. Prod	luced W									· · · · · · · · · · · · · · · · · · ·	
²³ РОД 283	107	g P)D ULSTR	Location :	and Description						
		<u> </u>	 .								
V. Well Completion		tion Date								,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
²⁵ Spud Date 12/20/2001				- 	27 TD	28 8555-5-5		29 Do-for-	ione T	30 DHC MC	
		²⁶ Rea	ly Date /2002		²⁷ TD 2740'	²⁸ PBTE 2705')	²⁹ Perforat 2535-268		³⁰ DHC, MC	
)1	²⁶ Rea	iy Date /2002	ng & Tubi	2740'	2705'		2535-268	37'		
31 H	ole Size	²⁶ Rea	iy Date /2002	ng & Tubi	2740'	2705'	pth Set	2535-268	34 5	Sacks Cement	
31 H)1	²⁶ Rea	iy Date /2002	ng & Tubi	2740'	2705'		2535-268	34 5		
³¹ H	ole Size	²⁶ Rea	iy Date /2002	7	2740'	2705' 33 De	pth Set	2535-268	34 5	Sacks Cement	
³¹ H	ole Size	²⁶ Rea	iy Date /2002		2740'	2705' 33 De	pth Set	2535-268	34 5	Sacks Cement 83 cu. Ft.	
³¹ H	ole Size	²⁶ Rea	iy Date /2002	7	2740'	2705' 33 De	pth Set	2535-268	34 5	Sacks Cement 83 cu. Ft.	
³¹ H	ole Size	²⁶ Rea	iy Date /2002	7	2740'	2705' 33 De	pth Set	2535-268	34 5	Sacks Cement 83 cu. Ft.	
³¹ H	ole Size	²⁶ Rea	iy Date /2002	7	2740'	2705' 33 De	pth Set	2535-268	34 5	Sacks Cement 83 cu. Ft.	
³¹ H 8	ole Size 3 3/4 5 1/4	²⁶ Rea 1/22	iy Date /2002	7	2740'	2705' 33 De	pth Set	2535-268	34 5	Sacks Cement 83 cu. Ft.	
³¹ H 8 6	ole Size 3/4 1/4 Test D	²⁶ Rea 1/22	ly Date /2002 	7 2 7/8	2740' ng Size	2705' 33 De 1 2'	737'	2535-268	34 5	Sacks Cement 83 cu. Ft. 924 cu. Ft.	
³¹ H 8	ole Size 3/4 1/4 Test D	²⁶ Rea 1/22	iy Date /2002	7 2 7/8	2740'	2705' 33 De	737'	2535-268	34 5	Sacks Cement 83 cu. Ft.	
VI. Well	ole Size 3/4 1/4 Test D	ata 36 Gas De	ly Date /2002 32 Casin	7 2 7/8	2740' ng Size Test Date	2705' 33 De 1 2'	pth Set 37' 737'	2535-268	bg. Pressure	Sacks Cement 83 cu. Ft. 924 cu. Ft. 40 Csg. Pressure SI 150	
³¹ H 8 6	ole Size 3/4 1/4 Test D	ata 36 Gas De	ly Date /2002 	7 2 7/8	2740' ng Size	2705' 33 De 1 2' 38 Test	pth Set 37' 737' Length	2535-268	34 5	6acks Cement 83 cu. Ft. 924 cu. Ft. 40 Csg. Pressure SI 150 46 Test Method	
VI. Well 35 Date New 41 Choke S	ole Size 3/4 1/4 Test D Oil	26 Rea 1/22 ata 36 Gas De	ly Date '2002 32 Casin	7 2 7/8	Test Date 43 Water	2705' 33 De 1 2' 38 Test	pth Set 37' 737'	2535-268	bg. Pressure	6acks Cement 83 cu. Ft. 924 cu. Ft. Csg. Pressure SI 150 6 Test Method Flowing	
VI. Well 35 Date New 41 Choke S	ole Size 3/4 1/4 Test D Oil ize	ata 36 Gas De	ly Date (2002 32 Casin ivery Date Oil	7 2 7/8 37	Test Date 43 Water vision have been	2705' 33 De 1 2' 38 Test	pth Set 37' 737' Length	2535-268	bg. Pressure	6acks Cement 83 cu. Ft. 924 cu. Ft. Csg. Pressure SI 150 6 Test Method Flowing	
VI. Well 35 Date New 41 Choke S	ole Size 3/4 1/4 Test D Oil ize ify that the and that the	ata 36 Gas De 42 te rules of the information of	ly Date (2002 32 Casin ivery Date Oil de Oil Conseion given ab	7 2 7/8 37	Test Date Test Date Vision have been and complete to	2705' 33 De 1 2 38 Test 44 6	pth Set 37' 737' Length	2535-268	bg. Pressure 45 AOF VATION DIVIS	60 Csg. Pressure SI 150 60 Test Method Flowing	
VI. Well 35 Date New 41 Choke S 47 I hereby cert complied with	ole Size 3/4 1/4 Test D Oil ize ify that the and that the	ata 36 Gas De 42 the informate and believe and beli	ly Date (2002 32 Casin ivery Date Oil de Oil Conse ion given ab	7 2 7/8 37	Test Date Test Date Vision have been and complete to	2705' 33 De 1 2 38 Test 44 6	pth Set 37' 737' Length	2535-268	bg. Pressure 45 AOF VATION DIVIS	60 Csg. Pressure SI 150 60 Test Method Flowing	
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