

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 29 NM-047
2. Name of Operator Texakoma Oil & Gas Corporation		6. If Indian, Allottee or Tribe Name
3a. Address Ste. 500, 5400 LBJ Fwy, Dallas, Tx 75240	3b. Phone No. (include area code) 972-766-9186	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 813' FSL & 1209' FEL, Lot P, Section 6, Township 30N, Range 12 West		8. Well Name and No. Texakoma-Federal 6-#2
		9. API Well No. 30-045-30526
		10. Field and Pool, or Exploratory Area Fulcher Kutz-Pictured Cliffs
		11. County or Parish, State San Juan, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Texakoma proposes to change the casing program and run 8 5/8" surface casing and 5 1/2" production casing instead of the 7" surface casing and 4 1/2" production casing indicated on the APD approved 3-28-01. The drilling rig has become available sooner than expected, but the well is not expected to spud until about May 23rd, 2001. Attached is an revised Exhibit "C" for the APD indicating the adjusted hole size and cement volumes needed to cement all strings back to surface.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

TOM SPRINKLE

Title

Drilling Manager

Signature

Tom Sprinkle

Date

5-18-2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

5/29/01

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

TEN-POINT PROGRAM  
Texakoma Oil & Gas Corporation  
Texakoma Federal 6 #2  
816' FSL 1209' FEL 6-30N-12W  
San Juan County, New Mexico  
Lease No. NM-047

1. THE GEOLOGICAL SURFACE FORMATION IS: Nacimiento.
2. THE TOPS OF IMPORTANT GEOLOGICAL MARKERS: (BASED ON EXISTING LOG INFORMATION)

Ojo Alamo	530'
Fruitland Sand	585'
Fruitland Coal	1685'
Pictured Cliffs	2050'
Total Depth	2400'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

<u>SUBSTANCE</u>	<u>FORMATION</u>	<u>ANTICIPATED DEPTH</u>
Gas	Pictured Cliffs	2050'

4. THE CASING PROGRAM:

<u>DEPTH</u>	<u>HOLE SIZE</u>	<u>CASING O.D.</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>TYPE</u>	<u>NEW/USED</u>
0- 175'	11.0"	8 5/8 "	24#	J-55	ST&C	NEW
0-2400'	7 7/8 "	5 -1/2 "	15.5#	J-55	ST&C	NEW

PROPOSED CEMENT PROGRAM: To effectively isolate and seal off all water, oil gas and coal-bearing strata encountered by the utilization of spacers, centralizers and swirling centralizers at the base of the Ojo Alamo formation as specified by NTL-FRA 90-1 III.B and API standards; and by using cement volumes as follows: (exact volumes to be determined from logs.)

SURFACE: 90 Cu Ft ( 75 Sx) Class "H" w/0.25# Flocele/Sx plus 2% CaCl (100% Excess).

PRODUCTION: 200 Cu Ft ( 100 Sx) Light standard cement w/2% Metasylicate + 0.25 pps Flocele mixed to 12.4 ppg followed by 200 Cu Ft ( 165 Sx) Standard w/0.6% Halad-322 mixed to 15.6 ppg w/caliper plus 25% excess in both slurries. Grand Totals: 400 Cu Ft ( 265 Sx).

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Exhibit E is a schematic of the blowout preventer used by a local contractor for other wells in the area.

The BOP to be used is an Annular BOP with screwed connections with high-pressure inlet and outlet hoses, all tested to 2000 psi minimum.