

Form 3160-5  
(August 1999)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

Texakoma Oil &amp; Gas Corporation

## 3a. Address

Ste. 500, 5400 LBJ Fwy, Dallas, TX 75240

## 3b. Phone No. (include area code)

(972) 701-9206

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

813' FSL & 1209' FEL, Lot P, Section 6,  
Township 30 North, Range 12 West

## 5. Lease Serial No.

NM-047

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or C/A Agreement, Name and/or No.

## 8. Well Name and No.

Texakoma-Federal 6 #2

## 9. API Well No.

30-045-30526

## 10. Field and Pool, or Exploratory Area

Fulcher Kutz-Pictured Cliffs

## 11. County or Parish, State

San Juan, New Mexico

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling &amp; Completion Operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well spudded on 5-22-01 and an 11" surface hole was drilled to 180' KB and 4 jts of new 8 5/8", 24 ppf, J-55 casing was run to 177' KB. The casing was cemented to surface w/ 100 sx Cls "B" cement w/ 3% CaCl<sub>2</sub> w/ 1/4 #/sk Celloflake, 15.6 ppg, 1.18 c.f. /sx yield, circulated 2 barrels cement to surface. Drilled 7 7/8" hole to T.D. of 2368' KB after testing BOP to 1000# for 30". Halliburton ran electrical logs consisting of Induction, Spectral Density, Dual Spaced Neutron and Microlog. Ran 54 jts of new 5 1/2", 15.5 ppf, J-55 casing to 2342' KB and cemented to surface with a lead slurry of 220 sx w/ 2% Econolite w/ 5 #/sk Gilsonite w/ 1/4 #/sk Flocele (12.2 ppg, 2.25 c.f. /sx yield, 495 c.f.) and tailed in w/ 180 sx Cls "B" w/ 2% CaCl<sub>2</sub> w/ 1/4 #/sk Flocele w/ 5 #/sk Gilsonite (15.4 ppg, 1.23 c.f. /sx yield, 221.4 c.f.), PD @ 4:30 P.M. on 5-30-01. Circulated 10 barrels cement, float held OK. WOC. RD and released L&B Speed Drill Rig. One set of open hole logs (3 items) and the driller's certified deviation survey are enclosed.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

TOM SPRINKLE

Title DRILLING & COMPLETIONS MANAGER

Signature

Tom Sprinkle

Date

July 13, 2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUL 19 2001

NMOCD

OFFICE

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## TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

## TYPE OF ACTION

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>Drilling &amp; Completion Operations</u> |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
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The well was perforated for completion on June 30, 2001 at the following intervals in the Fruitland Sand: 1916'-1920', 1962'-1972', 2020'-2023', 2028'-2038', and 2075'-2094' for a total of 46' w/ 45PF and 184 holes w/ 0.38" EHD each. Halliburton Energy Services fracture stimulated these intervals in one stage w/ 94,400 gal. of 20" Delta 140 gell w/ Sandwedge additive w/ 180,000 lbs 20/40 Brady Sand staged in from 1-4 ppq. Total of 2093 barrels of load water to recover. As of 7-12-01 the well has flowed and swab recovered about 1100 BLW. Operations continue currently to swab and/or pump load water until the well flows gas. Last report until well completed into a gas sales line expected in the next 60 days.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

TOM SPRINKLE

Title

DRILLING &amp; COMPLETIONS MANAGER

Signature

Tom Sprinkle

Date

July 13, 2001

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