FORM APPROVED OMB MO. 1004-0137 Expires: November 30, 2000
5. Lease Serial No. NM-047
6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.
8. Lease Name and Well No.
TEXAKOMA-FEDERAL 6-No. 2
9. API Well No.
30-045-30526
Field and Pool, or Exploratory
FLORA VISTA FRUITLAND"SANI
11. Sec., T., R., M., on Block and
Survey or Area 6-T30N-R12W
12. County or Parish 13. State
SAN JUAN NM
17. Elevations (DF, RKB, RT, GL)*
6048' GL
Set: MD TVD NONE
No Yes (Submit analysis)
- 1.0 - 103 (Odolini report)
y? 🖸 No 🚨 Yes (Submit copy)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	WE	II COI	MDI ET	ION OR R	ECOMDI E	ETION	PEDAD	/J	. ~	4 `'		ļ		cpires:/No		r 30, 2000
	***	LL COI	VII LL I	ION OR R	COMPLE	EHON	KEPORI	ANY	G	- ·				e Serial No M-047).	
la. Type	of Well	C) oily	Vell (X)	Gas Well	Dry Ot	har		OIL C	7	' ''' 	- 6					Tribe Name
• •	of Complet			w Well 🔘 1			en 🗃 Ph	O/L OC	温	(A)	Regue	F)	0. II III	ulali, Aliot	ice or .	i noe Name
	-		Other _		••	-	(D)	~ O/S)	50	To a	A. C.		7. Unit	or CA Agr	reemen	nt Name and No.
2. Name	of Operato						- F.				-07					
	_		AS COF	RPORATION	N		J. J.) 1.5 4. c	7 -7	ا يُزايَّا ا	37			e Name an		
3. Addre							3a. Phon	e No. lin	clude	area	code)	<u> </u>			ERAI	L-6-No.2
<u>5400</u>	LBJ FW	Y., SI	JITE 5	00, DALI	LAS, TX	75240					*****	1		Well No.		
4. Locat	ion of Well	(Report le	ocation cl	early and in ac	cordance with	Federal	requirement.	5)*						-30526 I and Pool,		-1
At su	face 81	3' FSI	L & 12	209' FEL	. LOT P.	SEC	6 T30N	R12W								ioratory ITLAND 'SANI
112					,,								1. Sec.,	T., R., M.	on Bl	ock and
At top	prod. inter	val report	ed below	SAME									Surv	ey or Area	6-T	30N-R12W
At tot	al depth	CANE												nty or Paris	sh	13. State
		SAME	115 T	hata T.D. Daga	had.		I 16 Dec					ı	AN JU			NM ————————————————————————————————————
14. Date Spudded 15. Date T.D. Reached 16. Date Completed 5/22/01 5/30/01 D&A 🖫 Ready to Prod.												1	17. Elevations (DF, RKB, RT, GL)*			
5/22/01 5/30/01 D&A W Ready to Prod. 8/8/01										•	6048' GL					
18. Total	Depth: M	ID .		19. P	lug Back T.D.		2284!	-1	20.	Dept	h Bridg	ge Plug Se		D		
21 7		VD 23				TVD	2284		1					D NON		
				ogs Run (Subm		•	W DIE		22.					Yes (St		
SPACE	RESOLU D NEUT	RON A	ND MI	TION, SPI CROLÓG	ECIKAL D	FNSTI	.Y, DUAI	-						Yes (Sui		
23. Casin	g and Liner	Record (1	Report all	strings set in w	vell)									, 10.	, (15001	mt copy)
Hole Size	Size/Gr	ade Wt	(#/ft.)	Top (MD)	Bottom (MI	Stag	e Cementer			ks. & Slurry Vo		ту Vol.	I. Cement Top*		Ι Δ	mount Pulled
	<u> </u>				<u> </u>		Depth			Cement (BBL)						
	8 5/8			0'	177'		NA		X CISB 21.0			SURFACE				
_7_7/8	3 1/2	''J 1	5.5	0'	2348		NA			HC1 88.			SURF	RFACE		NONE
	 							C1s1		SX S +39.5=						
						+		6181	<u> </u>		127.	/ 100	STRI			
					 				**							
24. Tubin	g Record					 '	·	!			L		1		L	
Size		Set (MD)	Packer	Depth (MD)	Size	Dep	th Set (MD)	Packer I	Depth	(MD))	Size	Dep	th Set (MD) Pa	acker Depth (MD)
2 3/8		391														
25. Produ	cing Interva Formation			Ton	Bottom	26.						1				
A) FRIIT	TLAND			Top 1900'	2100	191	Perforated Interval		621	Size 0.38		No. Holes 184		Perf. Status OPEN		Status
B)	LIMID	DAND		1000	2100		1972', 2000'-20				0.50	10	4	OI EI		· · · · · · · · · · · · · · · · · · ·
C)							28'-203		775							
D)					***************************************		5'-2094									·····
			Cement S	queeze, Etc.												
	Depth Inter				7 (01 104			mount an						****	300	
_1916	-2094						S 20# D	ELTA	GEL	W/	SAN	DWEDG	E ANL		760	LBS 20/40
			DK.	ADY SAND	PROPPAL	ИТ	·							•	/ *•	
									· ···		•					
28. Produ	ction - Inte	rval A		***************************************												
Date First Produced	Test Date	Hours Tested	Test Production	Oil on BBL	Gas MCF	Water BBL	Oil Grav Corr. Al		Ga			Production	Method			
8/8/01	<u>,</u>	1	-	► 0	194	23	N N			avity IA		FLOWI	NG	:		
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas MCF	Water	Gas : Oi		W	ell Stat	tus		······································			
Size Flwg. 278 Press. Ra 3/4" St 572 350 -		Rate	► BBL	MCF BBL 46		Ratio NA		,	SHUT IN, WA		ፒፓል ፓጣ	י זאר) י	דוקקדס:	NF		
	ction - Inte	<u> </u>	1	<u> </u>	1 200	40	1 1		13	1101	,		CEDT			CORI
Date First Produced	Test	Hours	Test	Oil	Gas	Water	Oil Grav		Ga		- [1	Production		<u>~[]</u>	ומב	CORI
rroduced	Date	Tested	Producti	on BBL	MCF	BBL	Corr. Al	'i	Gr	avity	j			s 4 -		
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas : Oi	1	- w	ell Stat	tus			317	<u> 500</u>	
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio			·· vii Dustus			62.	(*)	ان ب	FICE

n - Interval C st Hour te Teste wg. Press. Csg. Press		Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas	Production Method			
wg. Press	24 He			DDL	Corr. API	Gravity	1 Todaction Wedled			
		Oil Gas Water Gas: Oil Well Status BBL MCF BBL Ratio								
n - Interval D		<u> </u>								
st Hour te Teste		Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method			
wg.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status		· .		
n of Gas (Sold	, used for fuel,	vented, etc.)	L						
	ies (Include Aq	uifers):				31 Format	ion (Log) Morkers			
important zor iding depth in eries.	es of porosity terval tested, cu	and conten	ts thereof: , time tool o	Cored interv pen, flowing	als and all drill-stem and shut-in pressures	1	iou (Eog) maixeis	·		
ı Toj	Bottom		Desc	riptions, Cont	ents, etc.		Name	Тор		
						 		Meas. Depth		
191	0' 1920'	ANG	ULAR, 1	FAIR SOF				1910'		
193	5' 2100				v. y u			2215'		
			A.C. Gum	(TMB77)						
. OF ELE	JIKICAL	LOGS W.	AS SUBM	ILTTED O	N JULY 13,	2001.				
			·	·						
		rea'd.)	2. G	ieologic Renc	ort 3 DSTRes	nort 4 î	Directional Survey			
	• •	• ′				7. 1	oncontonal barvey			
tify that the fo	regoing and at	ached info	mation is co	omplete and o	orrect as determined	from all availa	ble records (see attached ins	tructions)*		
ise print)	TOM SPRIM	KLE			Title	DRILLING	MANAGER			
#	/ DN4 XI	Spri	riblo		Date	8-	10-200	/		
	remarks (included of Ports of	g. Press. Csg. Press. 24 Hr. Rate Press. 24 Hr. Rate Press. 25 Press. 24 Hr. Rate Press. 26 Press. 26 Press. 26 Press. 27 Press. 27 Press. 27 Press. 27 Press. 28 Press. 29 Pres	g. Press. Csg. Press. 24 Hr. Rate	g. Press. Csg. Press. 24 Hr. Rate BBL Gas MCF In of Gas (Sold, used for fuel, vented, etc.) ED of Porous Zones (Include Aquifers): important zones of porosity and contents thereof: ading depth interval tested, cushion used, time tool ories. Top Bottom Desc ANGULAR, 180% MUDSTO 1910' 1920' SANDSTONE ANGULAR, 180% MUDSTO 1935' 2100' """ Premarks (include plugging procedure): OF ELECTRICAL LOGS WAS SUBMOSED ANGULAR (Include plugging and cement verification 6. Contify that the foregoing and attached information is cause print) TOM SPRINKLE Tomas Appunish	g. Press. Csg. Press. Rate BBL Gas MCF Water Press. Rate BBL Gas Gas Gas (Sold, used for fuel, vented, etc.) ED of Porous Zones (Include Aquifers): important zones of porosity and contents thereof: Cored intervaling depth interval tested, cushion used, time tool open, flowing cries. Top Bottom Descriptions, Contact Angular, FAIR SOF 80% MUDSTONE 1910' 1920' SANDSTONE, TAN, VANGULAR, FAIR SOF 80% MUDSTONE 1935' 2100' Water Press. 2100 Base Base Base Base Base Base Base Base	g. Press. Csg. Rate BBL Gas Gold, used for fuel, vented, etc.) ED of Gas (Sold, used for fuel, vented, etc.) ED of Porous Zones (Include Aquifers): important zones of porosity and contents thereof: Cored intervals and all drill-stem dding depth interval tested, cushion used, time tool open, flowing and shut-in pressures ries. Top Bottom Descriptions, Contents, etc. 1910	g. Press. Press. Page Press. P	g. Press. Cog. 24 Hr. Bill. MCF Bill. Cast B		