

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

- 1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Other _____
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen _____
Other _____

2. Name of Operator

TEXAKOMA OIL & GAS CORPORATION

3. Address

5400 LBJ FWY., SUITE 500, DALLAS, TX 75240

3a. Phone No. (include area code)

972-701-9106

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 813' FSL & 1209' FEL, LOT P, SEC 6 T30N R12W

At top prod. interval reported below SAME

At total depth SAME

14. Date Spudded

5/22/01

15. Date T.D. Reached

5/30/01

16. Date Completed

☐ D & A ☒ Ready to Prod.
8/8/01

17. Elevations (DF, RKB, RT, GL)*

6048' GL

18. Total Depth: MD
TVD 2368'19. Plug Back T.D.: MD 2284'
TVD 2284'20. Depth Bridge Plug Set: MD
TVD NONE

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

HIGH RESOLUTION INDUCTION, SPECTRAL DENSITY, DUAL
SPACED NEUTRON AND MICROLOG22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
11"	8 5/8" J	24	0'	177'	NA	100SX CLSB	21.0	SURFACE	--
7 7/8"	5 1/2" J	15.5	0'	2342'	NA	220SX HCL	88.2	SURFACE	NONE
						+180 SX 3	+39.5=		
						CLSB	127.7 Total		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	2139'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) FRUITLAND SAND	1900'	2100'	1916'-1920' 1962'	0.38"	184	OPEN
B)			1972', 2000'-2023'			
C)			2028'-2038', 2078'			
D)			2075'-2094'			

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
1916'-2094'	FRACTURE W/ 94,400 GALS 20# DELTA GEL W/ SANDWEDGE AND 180,000 LBS 20/40 BRADY SAND PROPPANT

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/8/01	8/8/01	12	→	0	194	23	NA	NA	FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
3/4"	278 SI 572	350	→	0	388	46	NA	SHUT IN, WAIT ON PIPELINE	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

ACCEPT FOR RECORD

3 17 2001

SWAN OFFICE

NMOC

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

VENTED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
FRUITLAND SAND	1910'	1920'	SANDSTONE, TAN, V-FINE, SUB-ANGULAR, FAIR SORTED, GREY, 80% MUDSTONE	FRUITLAND SAND FRUITLAND SAND	1910' 2190'
FRUITLAND SAND	1935'	2100'		PICTURED CLIFFS	2215'

32. Additional remarks (include plugging procedure):

ONE SET OF ELECTRICAL LOGS WAS SUBMITTED ON JULY 13, 2001.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) TOM SPRINKLE

Title DRILLING MANAGER

Signature

Tom Sprinkle

Date

8-10-2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.