

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT JUN 2001

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Texakoma Oil & Gas Corporation

3a. Address

5400 LBJ Freeway  
Ste. 500, Dallas, Tx 75240

3b. Phone No. (include area code)

(972) 701-9106

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1686' FNL & 737' FNL, Lot C, Sec. 8-T30N-R12W

5. Lease Serial No.

PH 2/AA-0498

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Federal 8 No. 3

9. API Well No.

30-045-30528

10. Field and Pool, or Exploratory Area

Floralista - Fruitland Sand

11. County or Parish, State

San Juan, New Mexico

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completed Drilling &amp; Completion Ops.</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well was spudded on April 7, 2001 using L&B Speed Drill Rig #1. An 8 3/4" hole was drilled to 182' KB and 7" 23ppf, J-55, New Casing was run to 178' KB and cemented to surface w/ 80 sks of CIs B Cement w/ 2% CaCl<sub>2</sub> w/ 1/4" 1sk Floeal, 4 Bbl Cmt to pit, 15.6 bpg, 1.19 cfsk yield (67 c.f.). WOC 36 hours. Tested BOP to 1000 psig, ok. Drilled out casing shoe w/ 6 1/4" bit and drilled to total depth of 2185' KB. Halliburton ran a Triple Combo log suite of High Resolution Induction, Spectral Density/Dual Spaced Neutron and Microlog to 2162' LTD, KB. New 4 1/2", 10.50 ppg, J-55 casing was run and set at 2158.5' KB and cemented by American Energy Services w/ a lead slurry of 130 sks G-lite, 12 spg, 2.06 cfsk yield (268 c.f.) and failed in w/ 120 sks CIs "B" at 15.6 bpg, 1.18 cfsk yield (141.6 c.f.) w/ 2% CaCl<sub>2</sub> w/ 1/4 ppg Celloflake and w/ 5# 1sk Gilsonite. Lost circulation w/ 12 B displacement (34 Bbl total displacement) ending at 12:00 P.M. 4-14-01. A CBL/GP log was run on 4-16-01 and the cement top in the annulus was found at 614' KB. The annulus was cemented with 65 sks from the top w/ no pressure.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

TOM SPRINKLE

Title DRILLING MANAGER

Signature

Tom Sprinkle

Date

6-7-2001

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

7-2-2001

5/2/2001

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Page 2

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

2001 JUN 11 PM 3:47

070 FARMINGTON NM

5. Lease Serial No.

47 NM-0498

6. If Indian, Allottee or Tribe Name

NM

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Federal 8 No. 3

9. API Well No.

30-045-30528

10. Field and Pool, or Exploratory Area

Flora Vista-Fruitland Sand

11. County or Parish, State

San Juan, New Mexico

## SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Texakoma Oil &amp; Gas Corporation

3a. Address 5400 LBJ Freeway

Ste. 500, Dallas, Texas 75240

3b. Phone No. (include area code)

(972) 701-9106

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1686' FNL &amp; T37' FNL, Lot C, Sec. 8-T30N-R12W

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- |   |  |  |   |
|---|--|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                    | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input type="checkbox"/> Alter Casing         | <input checked="" type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction          | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon          | <input type="checkbox"/> Temporarily Abandon       |   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                 | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Page 2  
A complete CBL (bond log) was run on May 18, 2001 (attached) and shows cement in the annulus from 20' down to 207' (good bond) and 31' below the 7" surface casing depth. Fair to poor bonding is indicated from 207' down to 610' at which point good to fair cement bonding from 610' to 2100' T.D. The Fruitland Sand was then perforated on 5/24/01 from 1624' to 1988' gross with 79' net pay with 316 holes (4 SPF). The well was fracture stimulated by Halliburton on May 31, 2001 w/159,607 gallons of 20# Delta 140 Fluid containing a total of 317,800 lbs of 20/40 sand staged in from 1 to 4ppg at an average down casing pressure of 1900 psig at 45.6 bpm. Flow back started on 6-1-01 to recover lost water until a gas test can be made. The well is expected to be completed into a pipeline in the next 60 days.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

TOM SPRINKLE

Title

DRILLING MANAGER

Signature

Tom Sprinkle

Date

6-7-2001

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

# L & B Speed Drill, Inc.

P.O. BOX 70 • FARMINGTON, NEW MEXICO 87499-0070 • (505) 325-1079

DATE: 5/18/2001

2001 JUN 11 PM 3:47

070 FARMINGTON, NM

TO: TEXAKOMA OIL & GAS COMPANY  
5400 LBJ FREEWAY, SUITE 500  
DALLAS, TX 75240

Re: Directional Survey  
Well Federal 8 #3  
737' FNL & 1686' FWL  
Sec. C-8-T30N-R12W  
San Juan County, NM

Below is the directional survey for your well Federal 8 #3.

190' 1/4°  
600' 1/4°  
1160' 1/2°  
1720' 1/2°  
2180' 3/4°

## ACKNOWLEDGEMENT

STATE OF NEW MEXICO }  
COUNTY OF SAN JUAN }

SIGNED & ACKNOWLEDGED BY: James L. Lebl

The foregoing instrument was acknowledged before me this 12<sup>TH</sup> day of MAY 2001

Ester H. Hatcher  
NOTARY PUBLIC

My commission expires: 10/23/2001