UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

APPLICATION FO	R PERMIT TO	DRILL, DEEPEN	I, OR PLUG BAC	CK		
1a. Type of Work	5. Lease Number					
DRILL	NM-0498 *** 03 *** 7. 57					
1b Type of Well	6. If Indian, Name of Tribe or Allottee					
GAS -		1	7			
2. Operator 022521		7. Unit Agreement Name				
TEXAKOMA OIL & GAS CORPOR	ATION					
3. Address & Phone No. of Operator		8. Farm or Lease N	Name	27685		
// %A. R. KENDRICK			FEDERAL 8			
BOX 516, AZTEC, NM 874	10	9. Well Number 30-045-30529				
(505) 334-2555			4			
4. Location of Well		10. Field, Pool, or	r Wildcat			
, , , 1		(77200) F	ulcher-K utz- P	ictured Cliffs		
1155' FSL 896' FEL		11. Section, Towr	nship, & Range, M	leridian, or Block		
(<u>/ (X) P-8-30N-12W</u>			P-8-30N-12	2 W		
14. Distance in Miles from Nearest Town		12. County	13. 9	State		
0.75 MILES		SAN JUAN - NEW MEXICO				
15. Distance from	16. Acr	es in Lease	17. Acres	Assigned to Well		
Proposed Location						
To Nearest Property 896'	640	ACRES	159.12 S <i>E/4</i>			
Line or Lease Line.						
18. Distance From	19. Prop	oosed Depth	20. Rotary	y or Cable Tools		
Proposed Location						
To Nearest Well Dr, 280'	2	400' ROTARY RED A		OTARY CONTENT ARE		
Compl., Or Applied				A THE ATTACHED		
For On Lease.				in a constant Line Line (Section		
21. Elevations (DF, RT, GR, Et	c.)	22. Appr	roximate Date Wo	ork Will Start.		
5832' GR		SPRING or SUMMER, 2001				
23. Proposed Casing and Cementing Program		Maring the transfer of the state of the st	erro to I			
		Be the second of	34 69.3			
Exhibits attached as follows:	**************************************	me December 19 80 CET				
"A" Location and Elevatio		"F" Location Profile				
"B" Vicintity Map - Acces	"G" Drill Rig Layout					
"C" Ten-Point Compliance	_	"H" Completion Rig Layout				
"D" Multi-Point Requirem		•				
"E" Blowout Preventer Sc	hematic	"J" List of W	Vells Within On	ne Mile		
24. Signed Coll Conduide	Title	Agent	Date	01/23/01		
Permit No.	· · · · · · · · · · · · · · · · · ·	Approval Date				
Approved By	Title		Date			
	The state of the s					

NOTE: THIS FORMAT IS ISSUED IN LIEU OF U.S. BLM FORM 3160-3.

Approved by /8/ Jim Lova	Title	Agent	Date	01/30/01 MAR - 9	
	1 < //	Agent	Date	01/30/01	
	ing is true and correct.				
14. I hereby certify that the forego	ing is true and correct				
NOTE: This format is issued in lieu of	of U.S. BLM Form 3160-5.	and the same of the			
		\$	- J		
		en e	· · · /s/		
			,		
			i generali i i i i i i i i i i i i i i i i i i		
		gerte S			
			·		
			× 1715		
Estimated Total Depth to be 2	100'.				
See new Acreage Dedication Pl	at enclosed.				
·					
This well will be completed in	the Fruitland Sand form	nation - <u>not in the Pictu</u>	red Cliffs	formation.	
			· · · · · · · · · · · · · · · · · · ·		
17. Describe Proposed or Completed	d Operations (Give Pertinan	t Details and Dates.)			
			·		
-	[] Other		ispose Wate		
[] Final Abandonment Notice			onversion t		
	[] Casing Repair		/ater Shut-0	_	
[] Subsequent Report	[] Plugging Back		on-Routine		
	[] Recompletion		ew Constru		
[•] Notice of Intent	[] Abandonment		hange Plans		
12 CHECK APPROPRIATE BOX(s				HOAIOO	
P-8-30N-		San Juan Co	untv. New	Mexico	
1155' FSL 8		11. County or Parish, State	unu sanu	(343 / 0000)	
4. Location of Well (Footage & S.T.		Flora Vista-Fruitl		(Gas 76600)	
3. Address & Telephone No. (505 c/o A. R. Kendrick, Box 51	•		et assigne	<u>u</u>	
Texakoma Oil & Gas		9. API Well No.			
2. Name of Operator	0		eral 8 #4		
Gas Wel	<u> </u>	8. Well Name and No.			
1. Oil well [] Gas Well [X]	= =		· · · · · · · · · · · · · · · · · · ·	·	
Use Form 3160-3 for s					
deepen or plug back to a d	7. If Unit or CA, Agreement Designation.				
(Do not use this form for pro	oposals to drill or to				
SUNDRY NOTICES AND RE	6. If Indian, Allottee or Tril	oe Name.			
BUREAU OF LAND MA	BUREAU OF LAND MANAGEMENT				
DEPARTMENT OF	5. Lease Designation and Serial No.				
UNITED STA	TES				

Conditions of approval, if any:

State of New Mexico Energy, Minerals & Mining Reources Department OIL CONSERVATION DIVISION

P. O. Box 6429

Santa Fe, New Mexico 87504-6429.

2001 FEB -5 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number Pool Code Pool Name

30-045-365-39 76600 Flora Vista-Fruitland Sand (Gas)

Property Code Property (Well) Name Well Number

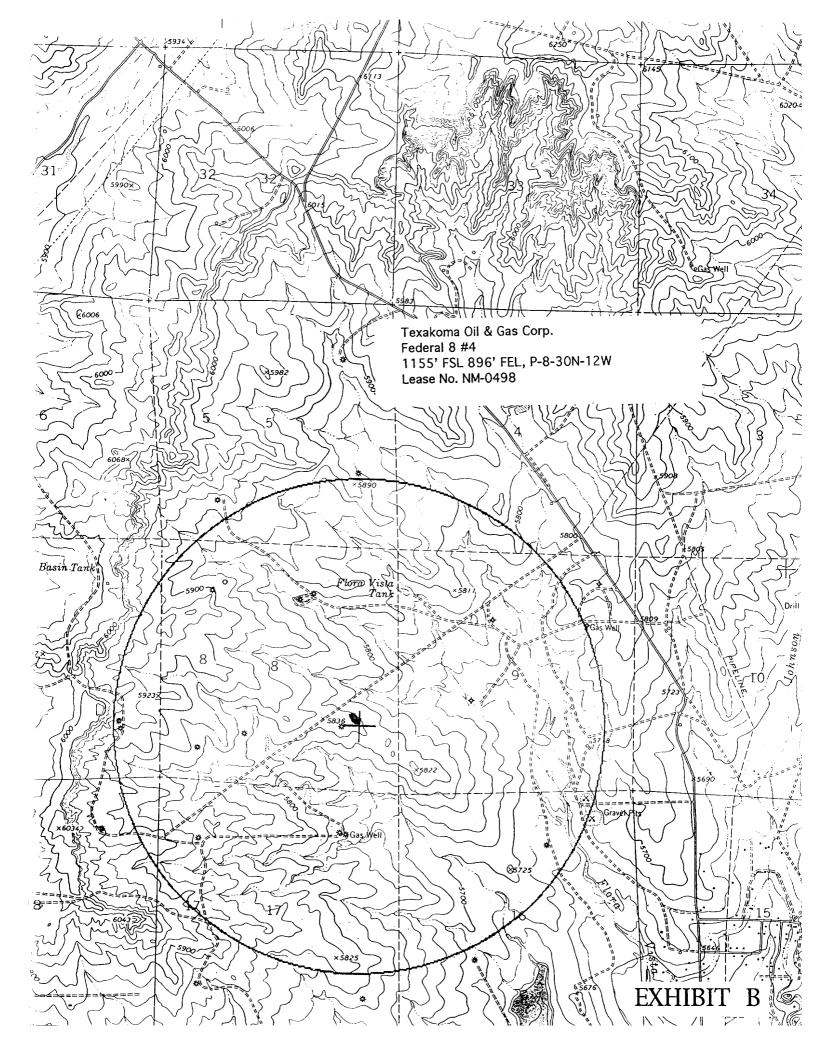
Federal 8 4

OGRID No. Operator Name Elevation

<u></u>	Texakoma Oil & Gas Corporation 10832							
Surface Location								
ec. Twp.	Rge. Lo	ot ldn.	Feet from >	North/South	Feet from >	East/West	County	
8 30 N	12 W		1155	South	896	East	San Juan	
Bottom Hole Location If Different From Surface								
ec. Twp.	Rge. Lo	ot Idn.	Feet from >	North/South	Feet from >	East/West	County	
Joint?	Consolidation	on			Order No.	<u>. </u>		
	3 30 N ec. Twp. Joint?	ec. Twp. Rge. L. Botto ec. Twp. Rge. L. Joint? Consolidati	ec. Twp. Rge. Lot Idn. B 30 N 12 W Bottom Hole ec. Twp. Rge. Lot Idn. Joint? Consolidation	Surface Lot ldn. Feet from > 3 0 N 12 W 1155 Bottom Hole Location If Eac. Twp. Rge. Lot ldn. Feet from > 4 1 1 5 5 Bottom Hole Location If Eac. Twp. Rge. Lot ldn. Feet from > 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Surface Location Surface Loc	Surface Location Rec. Twp. Rge. Lot Idn. Feet from > North/South 896 Bottom Hole Location If Different From Surface Rge. Lot Idn. Feet from > North/South 896 Bottom Hole Location If Different From Surface Rge. Lot Idn. Feet from > North/South Feet from > Order No.	Surface Location Surface S	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

 OR A NON-ST	ANDARD UNIT HAS	REEN APPROVED BY	THE DIVISION
			OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature
	MAR 200 FACE BASE		Printed Name A. R. Kendrick Title Agent Date 01/30/01 SURVEYOR CERTIFICATION I hereby certify that the well location
	NM-(0498	on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey
		896' 1155'	Signature and Seal of Professional Surveyor Certificate Number



TEN-POINT PROGRAM

Texakoma Oil & Gas Corporation Federal 8 #4 1155' FSL 896' FEL 8-30N-12W San Juan County, New Mexico Lease No. NM-0498

- 1. THE GEOLOGICAL SURFACE FORMATION IS: Nacimiento.
- 2. THE TOPS OF IMPORTANT GEOLOGICAL MARKERS: (BASED ON EXISTING LOG INFORMATION)

Ojo Alamo 514'
Fruitland 1745'
Pictured Cliffs 2045'
Total Depth 2400'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

SUBSTANCE	FORMATION	ANTICIPATED DEPTH
Gas	Pictured Cliffs	2045'

4. THE CASING PROGRAM:

<u>DEPTH</u>	HOLE SIZE	CASING O.D.	WEIGHT	<u>GRADE</u>	TYPE	NEW/USED
0- 175'	8-3/4"	7"	20#	J-55	ST&C	NEW
0-2400'	6-1/4"	4-1/2 <i>"</i>	10.5#	J-55	ST&C	NEW

PROPOSED CEMENT PROGRAM: To effectively isolate and seal off all water, oil gas and coal-bearing strata encountered by the utilization of spacers, centralizers and swirling centralizers at the base of the Ojo Alamo formation as specified by NTL-FRA 90-1 III.B and API standards; and by using cement volumes as follows: (exact volumes to be determined from logs.)

SURFACE: 55 Cu Ft (60 Sx) Class B w/0.25# Flocele/Sx plus 2% CaCl (100% Excess).

PRODUCTION: 162 Cu Ft (82 Sx Light standard cement w/2% Metasylicate + 0.25 pps Flocele mixed to 12.4 ppg followed by 162 Cu Ft (134 Sx) Standard w/0.6% Halad-322 mixed to 15.6 ppg w/caliper plus 25% excess in both slurries. Grand Totals: 364 Cu Ft (216 Sx).

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Exhibit E is a schematic of the blowout preventer used by a local contractor for other wells in the area.

The BOP to be used is an Annular BOP with screwed connections with high-pressure inlet and outlet hoses, all tested to 2000 psi minimum.

"2M" BLOWOUT PREVENTER SYSTEM

