

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

TEXAKOMA OIL & GAS CORPORATION

3. Address and Telephone No.

Ste. 500, 5480 LBJ Freeway, Dallas, Texas 75240; (972) 701-9106

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1155' FSL & 896' FEL, Lot P,
Section 8, T30N, R12W

5. Lease Designation and Serial No.

NM-0498

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

FEDERAL 8 No. 4

9. API Well No.

30-045-30529

10. Field and Pool, or Exploratory Area

(77200) Fulcher-Kutz Pictured Cl.

11. County or Parish, State

San Juan, New Mexico

2. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Drilling, Cementing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well spudded on March 30, 2001 using L&B Speed Drill Rig #1. An 8 3/4" surface hole was drilled to 187' KB and 4-joints of new 7.00", 23 ppg, J-55 casing was run to 175' KB and cemented to surface by Halliburton w/ 61.7 c.f. (55 sks) of Cls "B" cement w/ 2% CaCl₂ and 1/4 #/sk Floceol, slurry was 15.6 ppg w/ 119 yield, Circulated 11.2 cf Cmt to pit (2 bbls), PD @ 2:15 PM 3-30-01; WOC 16.5 hours. NM and tested BOP to 1000 psig, OK. Drilled out casing shoe with 6 1/4" bit and continued to drill to a DTD of 2150' KB. Halliburton ran Triple Combo log suite of High resolution induction, Spectral Density/Dual Spaced Neutron and Microlog, to log T.D. of 2143' KB. Production casing 4 1/2" B.D. was run and cemented in the hole at 2113' KB, casing was new 10.5 ppg, J-55 and cement included a lead slurry of 120 sks, Lite 12.2 ppg, yield 2.25 cf/sk, followed by a tail slurry of 130 sks, 105.7 c.f. of 15.4 ppg, 1.23 c.f./sk yield, Cls "B" w/ 5 #/sk Gilsontite, w/ 2% CaCl₂ and 1/4 #/sk Floceol, cement circulated to surface (3 bbls, 16.8 cf), PD @ 5:00 PM, April 6, 2001. RD and released drilling rig equipment. Completion expected to start in next 60 days. A set of open hole logs are included.

4. I hereby certify that the foregoing is true and correct

Signed

Tom Sprinkle

Title

Drilling Manager

Date

5-14-2001

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

ACCEPTED FOR RECORD