

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Otherb. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back

Other

2. Name of Operator

Texakoma Oil & Gas Corporation

3. Address

Ste. 500, 5400 LBJ Fwy., Dallas, TX 75240

3a. Phone No. (include area code)

(972) 701-9106

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1155' FSL & 896' FEL, Lot P, Section 8-T30N-R12W

At top prod. interval reported below same

At total depth same

14. Date Spudded

3-30-2001

15. Date T.D. Reached

4-6-2001

16. Date Completed

☐ D & A ☒ Ready to Prod.
6-29-2001

17. Elevations (DF, RKB, RT, GL)*

5832' GL, 5837' RKB

18. Total Depth: MD 2150'
TVD 2150'19. Plug Back T.D.: MD 2067'
TVD 2067'20. Depth Bridge Plug Set: MD
TVD NA21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
High Resolution Induction, Spectral Density,
Microlog and Dual Spaced Neutron22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|---|-------------------|-------------|---------------|
| 8 3/4" | 7.00"/J | 23 | 0' | 175' | NA | 55, Cls B | 11 | Surface | None |
| 6 1/4" | 4.5"/J | 10.5 | 0' | 2113' | NA | 120, B-Lite 130, B-Std w/5#/sk Gilsonite 2% CaCl ₂ | 67 | Surface | None |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2 3/8" | 1847' | None | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|-------------------|-------|--------|--|------|-----------|-----------------|
| A) Fruitland Sand | 1600' | 1980' | 1696'-1916' 0A | 0.38 | 324 | 81' Open (4SPF) |
| B) | | | (1696'-1706', 1712'-23', 1738'-44', 1758'-76', | | | |
| C) | | | 1818'-27', 1834'-44', 1847'-51', 1872'- | | | |
| D) | | | 1878', 1882'-91', 1912'-1916') | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|--|
| 1696'-1916' | 98,900 gals. Amber 1020 Gell w/103,000 lbs 12/20 Brady Sand Proppant |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|---------------------------|-------------------|
| 6-29-01 | 6-29-01 | 12 | → | 0 | 456 | 1 | NA | NA | Flowing |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |
| 3/4" | 125 | 240 | → | 0 | 912 | 2 | NA | Shut In, Wait On Pipeline | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |
| | | | → | | | | | | |

(See instructions and spaces for additional data on reverse side)

NMOCD

ACCEPTED FOR RECORD
JUL 18 2001

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Induction Log

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------|-------|--------|--|----------------|-------------|
| | | | | | Meas. Depth |
| Ojo Alamo | 500' | 550' | Sandstone, water | Ojo Alamo | 500' |
| Fruitland | 1696' | 1920' | Sandstone, tan-white, gas | Kirtland | 560' |
| Fruitland | 1998' | 2012' | Coal, black, vitreous, some cleating, conchoidal, bleeding gas | Fruitland Sand | 1600' |
| | | | | Fruitland Coal | 1998' |

32. Additional remarks (include plugging procedure):

One set of electrical logs was submitted on May 14, 2001

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Tom SprinkleTitle Drilling ManagerSignature Tom SprinkleDate 7-11-2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.