DISTRICT 1625 N. French Dr., Hobbs, NM 88240 DISTRICT II

State of New Mexico Energy, Minerals and Natural Resources

Form C-10 Revised March 25,1999 Instructions on back

811 South Frist, Artesia, NM 88210

2040 South Pacheco Santa Fe, NM 87505

OIL CONSERVATION DIVISION

Submit to Appropriate District Offic State Lease - 6 Copie

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Fee Lease - 5 Copie

2040 South Pa	checo, Santa APPI	a Fe, NM 87505 LICATION F	OR PERI	MIT TO E	ORILL, RE-ENTE	R, DEEPEN, P	LUGBACK, OR		NDED REPORT E	
Four Star Oi	-	¹ Oper	ator Name						GRID Number	
			Farmingto	n	NM 87401				Pl Number (45-3054)	
Property Code					⁵ Property NEW MEX	and the second s		6	Well No. 1B	
	_ 				7 Surface Lo	cation		···		
UI or lot no	Section 36	Township 30N	Range 10W	Lot.ldn	Feet From The 780	North/South Line SOUTH	Feet From The 1955	East/West Lir EAST	ne County SAN JUAN	
	<u> </u>		8 Propo	sed Botto	om Hole Location	n If Different Fro	m Surface			
UI or lot no	Section	Township	Range	Lot.ldn		North/South Line	T = . = =	East/West Lin	ne County	
⁹ Proposed Pool 1 MESA VERDE					10 Pr			Proposed Pool 2		
										
			WellType C	ode	Rotary or C.T.	¹⁴ Le	ase Type Code S	¹⁵ Ground Level Elevation 5836'		
			17 Proposed Depth 5000'		¹⁸ Formation		Contractor EAR CAT	20	Spud Date 1/01	
				21 Drope	sed Casing and	Comont Progra	ım.			
		CIZE OF	CASING		T PER FOOT	SETTING DEPTH		F CEMENT	EST. TOP	
	F HOLE		CASING	24#		50'	260SX		SURFACE	
12-1/4" 8-5/8" K-55 7-7/8" 4-1/2" J-55		11.6#			000'	550SX		URFACE		
				+						
						· · · · · · · · · · · · · · · · · · ·				
Four Star C formation. I Bond cover bond.	e blowout preve Dil and Gas If the well is rage for this	Company props company props unproductive, swell is provide	ny. Use addition coses to dri it will be placed by Bond	nal sheets if ne Il this devel ugged and NO. K0290	opment well to a department well to a department well to a department as per supplied to a department well to a department well to a department well to a department as per supplied to a department well as the department well as the department well as the department of the department well as the department well as the department of the department well as the department of the department well as the department of the departm	oth of 5000'. This watte requirements. wide BLM bond & E	ell will test the prod Bond No. K0290791	uctivity of the M		
23 I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature						OIL CONSERVATION DIVISION Approved By:				
Printed Na	me A	Arthur D. Archit	eque		0	Title: PATUTY O	L & GAS INTYEE	ion, dust. 🍂		
Title Eng. Assistant						Approvat Data	1 2001	Expiration pa	B - 1 2002	
Date	1131	101	Telep	hone	325-4397	Conditions of Appro	ovai:			

District I PO Box 1980, Hobbs, NM 88241-1980

PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088

¹API Number

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe. NM 87504-2088

Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

³Pool Name

AMENDED REPORT

Form C-102

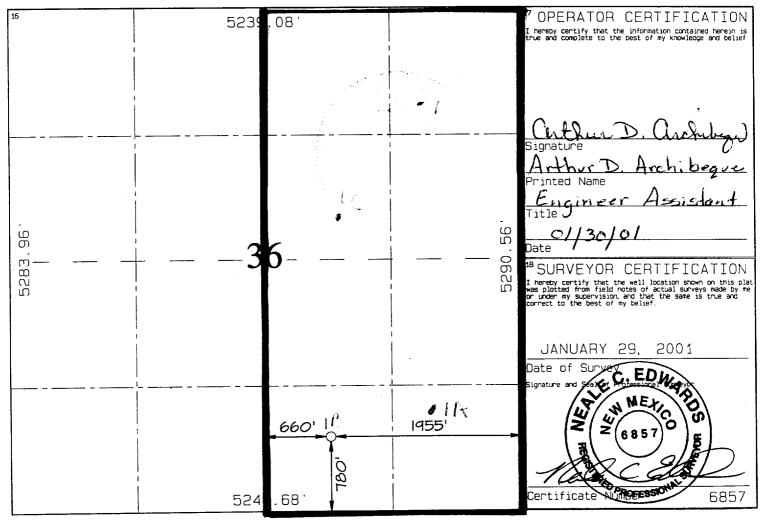
WELL LOCATION AND ACREAGE DEDICATION PLAT

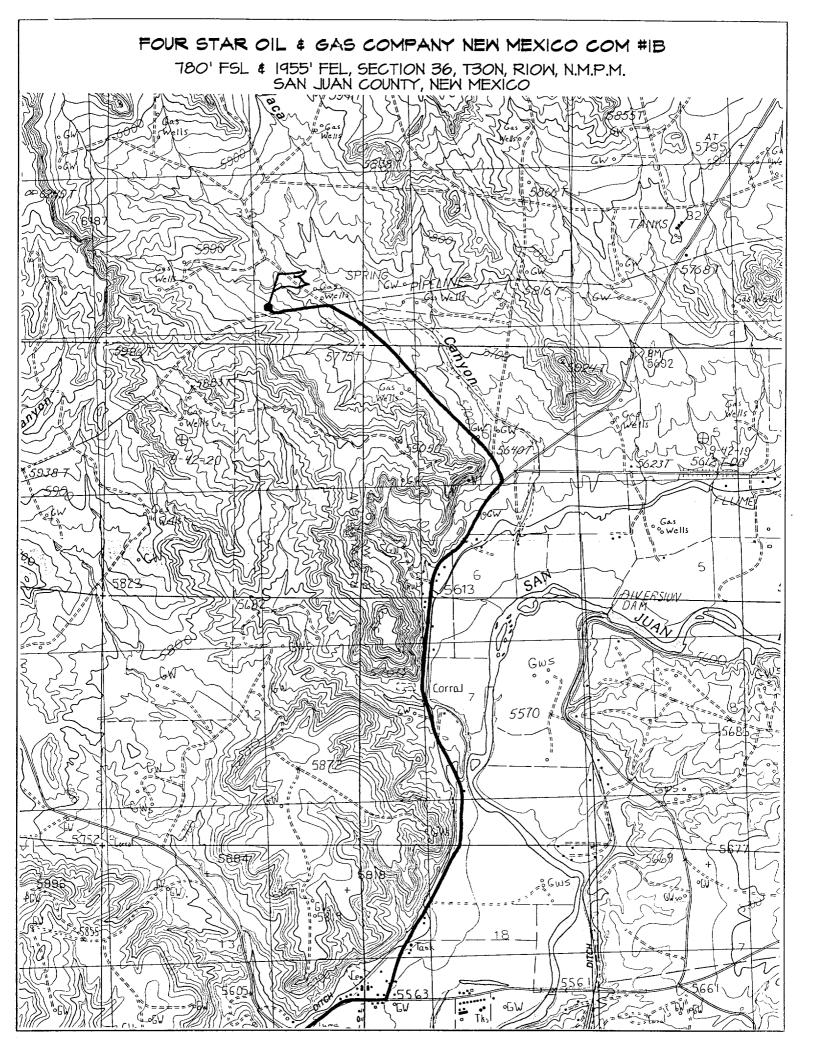
30-045-30547				72319	9	BLANCO MESAVERDE				
¹Property Code		⁵Property Name							⁶ Well Number	
177/0		NEW MEXICO COM							1B	
OGRID No.		*Operator Name							°Elevation	
131994		FOUR STAR OIL & GAS COMPANY							5836	
				1	¹⁰ Sunface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
0	36	30N	10W		780	SOUTH	1955	EAST	SAN JUAN	
· · · · · · · · · · · · · · · · · · ·	L	11 [lattam	Hala L	contino I	f Different	From Sunf	200		

²Pool Code

"Bottom Hole Location It Different From Surface North/South line Feet from the Lot Idn Feet from the East/West line County UL or lot no. Section Township Rance 12 Dedicated Acres ¹⁴ Consolidation Code ¹⁵ Order No. ¹³ Joint or Infill

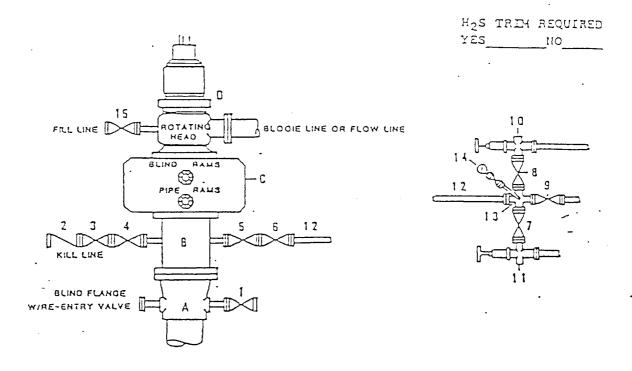
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION





DRILLING CONTROL CONDITION II-B 3000 WP

FOR AIR DRILLING OR WHERE NITROGEN OR AIR BLOWS ARE EXPECTED



DRILLING CONTROL

MATERIAL LIST - CONDITION II - 3

A.	Texaco Wellhead
8 .	3000# W.P. drilling spool with a 2" minimum flanged outlet for kill line and 3" minimum flanged outlet for choke line.
c ·	1000# W.P. Dual ram type preventer, hydraulic operated with 1" steel, 1000# W.P. control lines (where substructure height is adequate, 2 - 1000# W.P. single ram type preventers may be utilized).
٥	Rotating Head with fill up outlet and extended Bloole Line.
1,3,4,	2" minimum 3000f W.P. Clanged full opening steel gate valve, or Halliburton to Torc Plug valve.
2	2" minimum 3000/ W.P. back pressure valve.
5,6,9)" minious 3000f W.P. Clanged full opening steel gate valve, or Halliburton to Torc Plug valve.
1 2	l" minimum schedule 80, Grade "N", seemless line pips.
1)	24 minimum x 34 minimum 1000f W.P. flanged cross.
10,11	2" minimum 10001 W.P. adjustable choke bodice.
14	Cameron Hud Gauge or equivalent (location optional in choke line).
1.5	2" Dinibum 1000/ M.P. (langed or threaded full opening access gace valve, or Halliburton to Torc Plug valve.