

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-045-30542

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No. /

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name New Mexico Com
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> WELL <input type="checkbox"/> OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> BACK <input type="checkbox"/> DIFF. <input type="checkbox"/> RESVR. <input type="checkbox"/> OTHER _____		8. Well No. 1B
2. Name of Operator Four Corners Oil and Gas Co.		9. Pool name or Wildcat Mesa Verde
3. Address of Operator P.O. Box 1289 Farmington, NM 87499		

4. Well Location Unit Letter <u>O</u> : <u>780</u> Feet From The <u>South</u> Line and <u>1955</u> Feet From The <u>East</u> Line Section <u>36</u> Township <u>30N</u> Range <u>10W</u> NMPM San Juan County					
10. Date Spudded 04/18/01	11. Date T.D. Reached 04/20/01	12. Date Compl. (Ready to Prod.) 06/13/02	13. Elevations (DF& RKB, RT, GR, etc.) 5836GR	14. Elev. Casinghead	
15. Total Depth 4810'	16. Plug Back T.D. 4764'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools R	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 4644'-4704' Mesa Verde Point Lookout					20. Was Directional Survey Made No
21. Type Electric and Other Logs Run GR, CCL					22. Was Well Cored no

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	343'	12-1/4"	202SXS	
4-1/2"	11.6#	4810'	7-7/8"	1,119 SXS	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-3/8"	4594'				
26. Perforation record (interval, size, and number) 4644'-4704' 2SPF .41" 138 holes					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
4644'-4704'			2500 Gal 15% HCL Acid 109,291 Gal Water		
			1,057,543 SCF Nitrogen		
			95,100# 16/30 Brady sand		

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF No Flow	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF No Flow	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

30. List Attachments			
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief			
Signature <u>Ken Jackson</u>	Printed Name	Ken Jackson	Title Regulatory Specialist Date 6/14/02

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	1155'	T. Penn "B"
T. Kirtland-Fruitland	1283'	T. Penn "C"
T. Pictured Cliffs	2380'	T. Penn "D"
T. Cliff House	3913'	T. Leadville
T. Menefee	3997'	T. Madison
T. Point Lookout	4613'	T. Elbert
T. Mancos		T. McCracken
T. Gallup		T. Ignacio Otzte
T. Base Greenhorn		T. Granite
T. Dakota		T.
T. Morrison		T.
T. Todilto		T.
T. Entrada		T.
T. Wingate		T.
T. Chinle		T.
T. Permian		T.
T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____

No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1155'	1283'	128'	Ojo Alamo				
1283'	1871'	588'	Kirtland				
1871'	2246'	375'	Fruitland				
2246'	2380'	134'	Fruitland main coal				
2380'	2526'	146'	Pictured Cliff				
2526'	3146'	620'	Lewis Shale				
3146'	3387'	241'	Chacra A				
3387'	3913'	526'	Chacra B				
3913'	3997'	84'	Cliff House				
3997'	4613'	616'	Menefee				
4613'			Point Lookout				