

Submit 3 Copies To Appropriate District
Office
District I
25 N. French Dr., Hobbs, NM 87240
District II
11 South First, Artesia, NM 87210
District III
300 Rio Brazos Rd., Aztec, NM 87410
District IV
40 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-045-30545
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: McKenzie "A"
8. Well No. #2
9. Pool name or Wildcat Basin FC & Aztec PC

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

Type of Well:
Oil Well ☐ Gas Well ☒ Other

Name of Operator

Cross Timbers Operating Company

Address of Operator

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

Well Location

Unit Letter B : 1,110 feet from the North line and 1,790 feet from the East line

Section 9 Township 30N Range 12W NMPM County San Juan

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
5,775' Ground Level

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
WILL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

2. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Cross Timbers Operating Co. (now known as XTO Energy) reached a total depth of 2,314' KB on 7/01/01. Schlumberger open hole logs were ran from a depth of 2,290' to the bottom of the surface casing (215' KB).

4-1/2", 10.5#, J-55 production casing was set at a depth of 2,313' KB. The casing was cemented with 200 sx of Premium Lite HS cement (mixed at 12.5 ppg & 2.04 cuft/sx). The top of the cement (TOC) was found at 225' by temp survey. The drilling rig was released on 7/02/01.

THE PRODUCTION CASING WILL BE PRESSURE TESTED BEFORE OR DURING COMPLETION. THE DRILLING IS (TYPICALLY) NOT ABLE TO PRESSURE TEST THE PRODUCTION CASING.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jeffrey W. Patton TITLE Drilling Engineer DATE 7/09/01

Print name Jeffrey W. Patton

Telephone No. 324-1090

(This space for State use)

ORIGINAL SIGNED BY CHARLES T. PATTON

PROVED BY CHARLES T. PATTON TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE JUL 10 2001

Additional approvals, if any: