| Submit 3 Copies To Appropriate District State of New Mexico | Form C-103 |
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| Office Energy, Minerals and Natural Resources Listrict I | Revised March 25, 1999 |
| 1625 N. French Dr., Hobbs, NM 87240 Listrict II ONSERVATION DIVISION | WELL API NO. 30-045-30545 |
| 811 South First Artesia NM 87210 OIL CONSERVATION DIVISION | 5. Indicate Type of Lease |
| Listrict III 2040 South Pacheco 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 | STATE FEE |
| District IV | 6. State Oil & Gas Lease No. |
| 2040 South Pacheco, Santa Fe, NM 87505 | o. State off & das Lease No. |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: | 7. Lease Name or Unit Agreement Name: McKenzie A |
| Oil Well Gas Well X Other | |
| 2 Name of Operator | 8. Well No. |
| Cross Timbers Operating Company | #2 |
| 3. Address of Operator | 9. Pool name or Wildcat |
| 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401 4 Well Location | Basin FC & Aztec PC |
| Unit Letter B: 1,110 feet from the North line and | 1,790 feet from the East line |
| Out to the second Party Party | NR (P) (|
| Section 9 Township 30N Range 12W 10. Elevation (Show whether DR, RKB, RT, GR, etc.) | NMPM County San Juan |
| 5,775' Ground Level | |
| 11. Check Appropriate Box to Indicate Nature of Notice | Report, or Other Data |
| - _ - _ - | SEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK | ALTERING CASING |
| TEMPORARILY ABANDON | ING OPNS. PLUG AND ABANDONMENT |
| PUILL OR ALTER CASING | |
| OTHER: OTHER: Pressure | test of production casing X |
| 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. | |
| On 8/9/01, Cross Timbers Operating Co. (now operating as XTO Energy) this well to 3800 psig for 30 minutes. Held OK. | pressure tested production casing on |
| | TR 13 14 15 16 77 76 7 |
| | AUG 2001 RECEIVED CLOON. DIV DIST. S |
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| | CO COLOON, DIV |
| | MST. 9 |
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| | TE US OF SERVICE |
| I hereby certify that the information above is true and complete to the best of my knowledge and belie | f |
| Thereby certify that the information above issued and complete to the best of my knowledge and bene | 1. |
| SIGNATURE TITLE Operations Engi | neer DATE 7/09/01 |
| Type or print name Thomas Delong | Telephone No. 505-324-1090 |
| (This space for State use) | AUG 1 5 2001 |
| APPROVED BY TITLE Conditions of approval, if any: | DATE |