Submit to Appropriate

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105

Diate Lease _ 0 copies			.,,	als and in							Kevi	sed 1-1 - 89
State Lease - 6 copies Fee Lease - 5 copies								w	ELL API NO.			
DISTRICT I		OII	CONIC	EDVA	LIUN	I DIVISI	O	J '''		: AE		
P.O. Box 1980, Hobbs, N	IM 88240	OIL					.Oı		<u>30-045-305</u>			
DISTRICT IL				2040 Pacl		The state of the s		5.	Indicate Typ		$\overline{}$	
P.O. Orawer DD, Artesi	a. NM 88210		Sar	nta Fe, N	IM 87	5,03 *19 20 21 2	230	. L		STATE	<u> </u>	FEE X
	.,				<u> </u>	1/10 10		€ 6.	State Oil & C	Gas Lease No.		
<u>DISTRICT III</u>					1	` 	•	$\langle A \rangle$				
1000 Rio Brazos Rd., Az	tec. NM 87410				- (~~	AUG 200		1			//////	
WELL COM	IPLETION OF	R REC	OMPLET	ION REPO	DRIT AI	ND FAB 500	וו					
1a. Type of Well:			_		(2)	1 2 English (1) 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	146	7.	Lease Name	or Unit Agree	ment l	Vame
1a. Type of Well: OIL WELL	GAS WELL	لكا،	DRY 🔲	OTHER _		OILCON III	31.7	$ \mathbb{Z}$	KENZIE A			
					Pier-	Dist 3	2 Z		UKLNZIL F	•		
b. Type of Completion					- Jane Sala	- 1446		17	,			
NEW WORK OVER	\square DEEPEN \square	PLUG BACK	į □	DIFF O	тнек 🖸	```						İ
							7 1 .	, 1 8	Well No.			
2. Name of Operator						The state of the s	, was in the		-			
<u>Cross Timbers</u>		<u>ompany</u>							#2			
Address of Operator								۱۶.	Pool name o	r Wildcat		
2700 Farmingto	n Ave. Bld	a. K. '	Ste 1 Far	mington,	NM 8	7401		[BASIN FRUI	TLAND COAL	_	
4. Well Location		<u> </u>										
	D 1 110	. .	r (19)	NORT	гы	Line and	1	790	Foot Fro	om The	FAS	T Line
Unit Letter	B : <u>1,110</u>	Feet	From The	NORI	<u> </u>	Line and	<u>+</u>	, / 50	reet ric	om me	LAG	Luie
Section 09		Tow	nship30N		Range	12W		NMF	PΜ	SAN JAUN		County
	1. Date T.D. Read			ompl(Ready			tions	(DF &	RKB, RT, GI	R, etc.) 14.	Elev. C	Casinghead
• 1		Lica	8/16/	•		5.7						ĭ
6/27/01	7/1/01									. 	 -	
15. Total Depth	16. Plug B	ack T.D.	1	17. If Multipl Many Zor	le Comp	l. How 18. In	nterv	als d Ru	Rotary Too	ols (Cal	ole Too	ols
2,314'	2.270	0,	ŀ	Maily Zoi	nes:		лше	u by	<u> </u>	<u> </u>		
19. Producing Interval	s), of this comple	etion - To	p, Bottom,	Name					20	. Was Directi	onal Si	ırvey Made
BASIN FRUITLAND										NO		
									22. Was Wel	Cored		
21. Type Electric and C										Coreu		
GR/CCL/AIL/SP/GF	RACOMP NEUTR	ON/DEN	SITY/CAL	/MSFL					<u>NO</u>			
23.		CAS.	ING RE	<u>CORD (1</u>	<u>Repor</u>	t all strings	<u>s se</u>	t in	well)	· · · · · ·		
CASING SIZE	WEIGHT LI	B./FT.	DEPT	H SET	HC	OLE SIZE		CE	MENTING RE	CORD	AMO	DUNT PULLED
7"		J-55	215'		8 3/4	L"	60	sx C	L "B" cem	ent		
										ite HS cmt		
4-1/2"	10.5# 、	J-55	2,313		6-1/4	<u> </u>	200	<u> SX</u>	Premium L	ite na tiit		
										_		
			1			İ						
	 		 									~
									TI ID	DIC DECC	VDD.	
24.		LIN	ER RECO	<u> DRD</u>				25.		ING RECO	<u>IKU</u>	
CIZE		ı		SACKS CE	MENT							n common de la
SIZE	TOP	_L	DITOM		74 7 4 4 4 4	SCREEN			SIZE	DEPTH SE	T	PACKER SET
SIZE	TOP	<u>B</u> K	OTTOM		AVILATI	SCREEN	\dashv	2-3/			T	PACKER SET
SIZE	TOP	BK	<u>MOTTOM</u>			SCREEN		2-3/		2.031'	T	PACKERSET
SIZE	TOP	BC	OTTOM				CIT		/8"	2.031'		
26. Perforation reco						27. ACID,		OT, 1	'8" FRACTUF	2.031' RE, CEME	VT,S	QEEZE, ETC
26. Perforation reco	rd (interval, si	ze, and	number)			27. ACID, DEPTH INI	ΓERV	OT, l	/8" FRACTUF AMOU	2.031' RE, CEMENT AND KIN	VT, S DMA	OEEZE, ETC
	rd (interval, si	ze, and	number)			27. ACID,	ΓERV	OT, l	FRACTUF AMOU 849 gal	2.031' RE, CEMENT AND KIN 15% HC1	NT, S DMA 74, 52	QEEZE, ETC TERIAL USED 3. gal
26. Perforation reco	rd (interval, si	ze, and	number)			27. ACID, DEPTH INI	ΓERV	OT, l	FRACTUF AMOU 849 gal	2.031' RE, CEMENT AND KIN 15% HC1	NT, S DMA 74, 52	OEEZE, ETC
26. Perforation reco	rd (interval, si	ze, and	number)			27. ACID, DEPTH INI	ΓERV	OT, l	/8" FRACTUF AMOU 849 gal 20# XL g	2.031' RE, CEMENT AND KIN 15% HC1, elled FW,	NT, S DMA 74, 52 81, 4	OEEZE, ETO TERIAL USED 3. gal 00# 20/40 &
26. Perforation reco 2,003'-2,019' (rd (interval, si	ze, and	number)			27. ACID, DEPTHINI 2,003'-2.0	ΓERV	OT, l	/8" FRACTUF AMOU 849 gal 20# XL g	2.031' RE, CEMENT AND KIN 15% HC1	NT, S DMA 74, 52 81, 4	OEEZE, ETO TERIAL USED 3. gal 00# 20/40 &
26. Perforation reco 2,003'-2,019' (rd (interval, siz 0.45" dia, 4	ze, and 18 hole	number)	PRODU	JCTIC	27. ACID, DEPTH INI 2,003'-2.0	019'	OT, I	/8" FRACTUF AMOU 849 gal 20# XL g	2.031' RE, CEMENT AND KIN 15% HCl elled FW, 16/30 Brad	NT, S D MA 74, 52 81, 4 ly sa	OEEZE, ETO TERIAL USED 3. gal 00# 20/40 & nd
26. Perforation reco 2,003'-2,019' (28. Date First Production	rd (interval, siz 0.45" dia, 4 Produ	ze, and 18 hole	number)	PRODU	JCTIC	27. ACID, DEPTHINI 2,003'-2.0	019'	OT, I	/8" FRACTUF AMOU 849 gal 20# XL g	2.031' RE, CEMENT AND KIN 15% HC1 elled FW, 16/30 Brace Well Status	NT, S D MA 74, 52 81, 4 ly sa Prod. c	OEEZE, ETO TERIAL USED 3. gal 00# 20/40 & nd
26. Perforation reco 2,003'-2,019' (rd (interval, siz 0.45" dia, 4	ze, and 18 hole	number)	PRODU	JCTIC pumping	27. ACID, DEPTH INI 2,003'-2.0 N - Size and type	019'	OT, l	FRACTUF AMOU 849 gal 20# XL g 33,600#	2.031' RE, CEMENT AND KIN 15% HC1, elled FW, 16/30 Brack Well Status PRODUCIN	NT, S D MA 74, 52 81, 4 dy sa Prod. o	QEEZE, ETC TERIAL USED 3. gal 00# 20/40 & nd or Shut-in)
26. Perforation reco 2,003'-2,019' (28. Date First Production 8/16/01 Date of Test	rd (interval, siz 0.45" dia, 4 Produ	ze, and 48 hole	number)	PRODU	JCTIC pumping	27. ACID, DEPTH INI 2,003'-2.0 N 3 - Size and type Oil - Bbl.	019'	OT, I	FRACTUF AMOU 849 gal 20# XL g 33,600#	2.031' RE, CEMENT AND KIN 15% HC1, elled FW, 16/30 Brace Well Status PRODUCIN	NT, S D MA 74, 52 81, 4 dy sa Prod. o	OEEZE, ETO TERIAL USED 3. gal 00# 20/40 & nd
26. Perforation reco 2,003'-2,019' (28. Date First Production 8/16/01	rd (interval, siz 0.45" dia, 4 Produ PUMF	ze, and 48 hole	number) es) ethod(Flowin	PRODU	JCTIC pumping	27. ACID, DEPTH INI 2,003'-2.0 N - Size and type	019'	OT, l	FRACTUF AMOU 849 gal 20# XL g 33,600#	2.031' RE, CEMEINT AND KIN 15% HC1, elled FW, 16/30 Brace Well Status PRODUCIN	NT, S D MA 74, 52 81, 4 dy sa Prod. c	OEEZE, ETC TERIAL USED 3. gal 00# 20/40 & nd or Shut-in)
26. Perforation reco 2,003'-2,019' (28. Date First Production 8/16/01 Date of Test 8/17/01	rd (interval, siz 0.45" dia, 4 Produ PUMF Hours Tested 24	ze, and 48 hole	number) es) ethod(Flowing Thoke Size	PRODU ng, gas lift, p Prod'n F Test Peri	UCTIC oumping or iod	27. ACID, DEPTH INI 2,003'-2.0 N 3 - Size and type Oil - Bbl.	019' pum Gas	OT, I	FRACTUF AMOU 849 gal 20# XL g 33,600#	2.031' RE, CEMENT AND KIN 15% HC1, elled FW, 16/30 Brack Well Status PRODUCIN	NT, S D MA 74, 52 81, 4 dy sa Prod. c	OEEZE, ETC TERIAL USED 3. gal 00# 20/40 & nd or Shut-in)
26. Perforation reco 2,003'-2,019' (28. Date First Production 8/16/01 Date of Test 8/17/01 Flow Tubing Press.	rd (interval, siz 0.45" dia, 4 Produ PUMF Hours Tested 24 Casing Pressur	ze, and 48 hole	number) es) ethod(Flowin	PRODU ng, gas lift, p Prod'n F Test Peri	UCTIC oumping or iod	27. ACID, DEPTH INT 2,003'-2.0 ON 3- Size and type Oil - Bbl. 0 Gas - MCF	O19' pun Gas	OT, J AL np)	FRACTUR AMOU 849 gal 20# XL g 33,600#	2.031' RE, CEMEINT AND KIN 15% HC1, elled FW, 16/30 Brace Well Status PRODUCIN	NT, S D MA 74, 52 81, 4 dy sa Prod. c	OEEZE, ETC TERIAL USED 3. gal 00# 20/40 & nd or Shut-in)
26. Perforation reco 2,003'-2,019' (28. Date First Production 8/16/01 Date of Test 8/17/01 Flow Tubing Press. 10	Produ PUMF Hours Tested 24 Casing Pressur 100	ze, and 48 hole action Ma PING C (Te C	number) es) ethod(Flowin Choke Size OPEN Calculated 24 Jour Rate	PRODU ng, gas lift, p Prod'n F Test Peri	UCTIC oumping or iod	27. ACID, DEPTH INT 2,003'-2.0 ON 3-Size and type Oil - Bbl.	O19' pun Gas	OT, I	F Water 253 r - Bbl.	2.031' RE, CEMEI NT AND KIN 15% HC1, I elled FW, 16/30 Brace Well Status PRODUCING Bbl. Oil Gravity	NT, S D MA 74, 52 81, 4 dy sa Prod. c	OEEZE, ETC TERIAL USED 3. gal 00# 20/40 & nd or Shut-in)
26. Perforation reco 2,003'-2,019' (28. Date First Production 8/16/01 Date of Test 8/17/01 Flow Tubing Press. 10 29. Disposition of Gase	Produ PUMF Hours Tested 24 Casing Pressur 100 Sold, used for for	ze, and 48 hole action Ma PING C (Te C	number) es) ethod(Flowin Choke Size OPEN Calculated 24 Jour Rate	PRODU ng, gas lift, p Prod'n F Test Peri	UCTIC oumping or iod	27. ACID, DEPTH INT 2,003'-2.0 ON 3- Size and type Oil - Bbl. 0 Gas - MCF	O19' pun Gas	OT, J AL np)	FRACTUF AMOU 849 gal 20# XL g 33,600# F Water 253 r - Bbl.	2.031' RE, CEMENT AND KIN 15% HC1 elled FW, 16/30 Brace Well Status PRODUCIN - Bbl Oil Gravity tnessed By	NT, S D MA 74, 52 81, 4 dy sa Prod. c	OEEZE, ETC TERIAL USED 3. gal 00# 20/40 & nd or Shut-in)
26. Perforation reco 2,003'-2,019' (28. Date First Production 8/16/01 Date of Test 8/17/01 Flow Tubing Press. 10	Produ PUMF Hours Tested 24 Casing Pressur 100 Sold, used for for	ze, and 48 hole action Ma PING C (Te C	number) es) ethod(Flowin Choke Size OPEN Calculated 24 Jour Rate	PRODU ng, gas lift, p Prod'n F Test Peri	UCTIC oumping or iod	27. ACID, DEPTH INT 2,003'-2.0 ON 3- Size and type Oil - Bbl. 0 Gas - MCF	O19' pun Gas	OT, J AL np)	FRACTUF AMOU 849 gal 20# XL g 33,600# F Water 253 r - Bbl.	2.031' RE, CEMEI NT AND KIN 15% HC1, I elled FW, 16/30 Brace Well Status PRODUCING Bbl. Oil Gravity	NT, S D MA 74, 52 81, 4 dy sa Prod. c	OEEZE, ETC TERIAL USED 3. gal 00# 20/40 & nd or Shut-in)
26. Perforation reco 2,003'-2,019' (28. Date First Production 8/16/01 Date of Test 8/17/01 Flow Tubing Press. 10 29. Disposition of Gase	Produ PUMF Hours Tested 24 Casing Pressur 100 Sold, used for for	ze, and 48 hole action Ma PING C (Te C	number) es) ethod(Flowin Choke Size OPEN Calculated 24 Jour Rate	PRODU ng, gas lift, p Prod'n F Test Peri	UCTIC oumping or iod	27. ACID, DEPTH INT 2,003'-2.0 ON 3- Size and type Oil - Bbl. 0 Gas - MCF	O19' pun Gas	OT, J AL np)	FRACTUF AMOU 849 gal 20# XL g 33,600# F Water 253 r - Bbl.	2.031' RE, CEMENT AND KIN 15% HC1 elled FW, 16/30 Brace Well Status PRODUCIN - Bbl Oil Gravity tnessed By	NT, S D MA 74, 52 81, 4 dy sa Prod. c	OEEZE, ETC TERIAL USED 3. gal 00# 20/40 & nd or Shut-in)
26. Perforation reco 2,003'-2,019' (28. Date First Production 8/16/01 Date of Test 8/17/01 Flow Tubing Press. 10 29. Disposition of Gase TO BE SOLD	Produ PUMF Hours Tested 24 Casing Pressur 100 Sold, used for for	ze, and 48 hole action Ma PING C (Te C	number) es) ethod(Flowin Choke Size OPEN Calculated 24 Jour Rate	PRODU ng, gas lift, p Prod'n F Test Peri	UCTIC oumping or iod	27. ACID, DEPTH INT 2,003'-2.0 ON 3- Size and type Oil - Bbl. 0 Gas - MCF	O19' pun Gas	OT, J AL np)	FRACTUF AMOU 849 gal 20# XL g 33,600# F Water 253 r - Bbl.	2.031' RE, CEMENT AND KIN 15% HC1 elled FW, 16/30 Brace Well Status PRODUCIN - Bbl Oil Gravity tnessed By	NT, S D MA 74, 52 81, 4 dy sa Prod. c	OEEZE, ETC TERIAL USED 3. gal 00# 20/40 & nd or Shut-in)
26. Perforation reco 2,003'-2,019' (28. Date First Production 8/16/01 Date of Test 8/17/01 Flow Tubing Press. 10 29. Disposition of Gas(TO BE SOLD 30. List Attachments	Produ PUMF Hours Tested 24 Casing Pressur 100 Sold, used for fu	ze, and 48 hole action Me PING C (tre C H uel, vente	number) ess) ethod(Flowin Thoke Size DPEN Calculated 24 four Rate ed, etc.)	PRODU ng, gas lift, p Prod'n F Test Peri 1- Oil - Bbl. 0	UCTIC Dumping	27. ACID, DEPTH INT 2,003'-2.0 ON 3-Size and type Oil - Bbl. 0 Gas - MCF 0	O19'	OT, I AL np) s - MC Water 253	FRACTUR AMOU 849 gal 20# XL g 33,600# F Water 253 r - Bbl. Test Wi PETE	2.031' RE, CEMEINT AND KIN 15% HC1, relled FW, 16/30 Brace Well Statust PRODUCING - Bbl. religion of the second by MORROW	NT, S D MA 74, 52 81, 4 ly sa Prod. o IG Gas - C	OEEZE, ETC TERIAL USED 3. gal 00# 20/40 & nd or Shut-in)
26. Perforation reco 2,003'-2,019' (28. Date First Production 8/16/01 Date of Test 8/17/01 Flow Tubing Press. 10 29. Disposition of Gase TO BE SOLD	Produ PUMF Hours Tested 24 Casing Pressur 100 Sold, used for fu	ze, and 48 hole action Me PING C (tre C H uel, vente	number) ess) ethod(Flowin Thoke Size DPEN Calculated 24 four Rate ed, etc.)	PRODU ng, gas lift, p Prod'n F Test Peri 1- Oil - Bbl. 0	UCTIC Dumping	27. ACID, DEPTH INT 2,003'-2.0 ON 3-Size and type Oil - Bbl. 0 Gas - MCF 0	O19'	OT, I AL np) s - MC Water 253	FRACTUR AMOU 849 gal 20# XL g 33,600# F Water 253 r - Bbl. Test Wi PETE	2.031' RE, CEMEINT AND KIN 15% HC1, relled FW, 16/30 Brace Well Statust PRODUCING - Bbl. religion of the second by MORROW	NT, S D MA 74, 52 81, 4 ly sa Prod. o IG Gas - C	OEEZE, ETC TERIAL USED 3. gal 00# 20/40 & nd or Shut-in)
26. Perforation reco 2,003'-2,019' (28. Date First Production 8/16/01 Date of Test 8/17/01 Flow Tubing Press. 10 29. Disposition of Gas(TO BE SOLD 30. List Attachments	Produ PUMF Hours Tested 24 Casing Pressur 100 Sold, used for fu	ze, and 48 hole action Me PING C (tre C H uel, vente	number) ess) ethod(Flowin Thoke Size DPEN Calculated 24 four Rate ed, etc.)	PRODU ng, gas lift, p Prod'n F Test Peri 1- Oil - Bbl. 0	JCTIC pumping for iod	27. ACID, DEPTH INT 2,003'-2.0 ON 3-Size and type Oil - Bbl. 0 Gas - MCF 0	Gas 0	OT, I AL mp) :- MC Water 253	FRACTUF AMOU 849 gal 20# XL g 33,600# F Water 253 r - Bbl. Test Wi PETE	2.031' RE, CEMEINT AND KIN 15% HC1, relled FW, 16/30 Brace Well Statust PRODUCING - Bbl. religion of the second by MORROW	VT, S D MA 74, 52 81, 4 dy sa Prod. o IG Gas - O	OEEZE, ETO (ERIAL USED) 3. gal 00# 20/40 & nd or Shut-in) Dil Ratio (Corr.)

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion o or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a sur tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STAT Southeastern New Mexico Northeastern New Mexico

T. An	hy		T. Canyon T. Strawn	T. Oio Al	lamo_	470	T Penn "R'	,
1. 5al	t		T. Strawn	T. Kirtlar	nd-Fri	uitland 562'	T. Penn "C"	,,
			_ 1.11lONA	1 373771174	20 I II	ttc / 11//	(C) Dom. "T	**
I. Yat	es		T Micc	TP (************************************	₹			
1. / K T Ou	IVers		T. Devonian	T. Menef	ee		T. Madison	
T San	yburg		T. Montoya	— T. Marıco	os		T. McCrack	en
T Glo	rieta		T. Simpson T. McKee T. Ellephurger	T. Gallup			T. Ignacio C	Otzte
T. Pad	ldock		T. McKee	Base Gree	enho <u>r</u>	n	T. Granite	
T Rlie	oher.		- Encilo di Sci	— L. DAKOR	a		7	
T. Tub	nh		T. Gr. Wash	T. Morris	so <u>n</u>		1	
			1. Delaware Sano	T Todilto	^		T	
T Abo	111/01/11		I Kono Springs	T T . 1	•			
T Wo	lfcamp		T. boile Springs T T T	T. Wingat	t <u>e</u>		T.	
T Pon	псанір_		<u>l</u>	T. Chinle			T.	
T Cied	u <u>ı</u> co (Boyral	· C)	T	T. Permai	in		T	
1. C150	ro (pongi	1 <u>C)</u>	T	T. Penn ".	<u>A"</u>		T	
			OII OR GAS S	ANDS OD 70	NEC			
No. 1,	from	2,003	to 2.019	NT 0 (****			
No. 2,	from		toto	No. 3, 11	rom		to	
			IMPORTANT	14447777			to	
Includ	e data or	rate of w	rater inflow and elevation to w	high rivator as	:1	a a la		
No. 2,	from		to			· reet	•••••	
NT ₂ 2	fram		1 -		•••••	. 1eet		
100. 3.	пощ		IO			foot		
NO. 3.		***************************************	LITHOLOGY RECORD			. feet		•••••••••••••••••••••••••••••••••••••••
100. 3.			LITHOLOGY RECORD	(Attach add		. feet		
From	То	***************************************	LITHOLOGY RECORD	(Attach add		feetal sheet if ne	cessary)	
	То	Thickness in Feet	Lithology Lithology	(Attach add	lition	feetal sheet if ne		
From		Thickness	LITHOLOGY RECORD	(Attach add	lition	feetal sheet if ne	cessary)	
From	То	Thickness in Feet	Lithology Lithology	(Attach add	lition	feetal sheet if ne	cessary)	
From	То	Thickness in Feet	Lithology Lithology	(Attach add	lition	feetal sheet if ne	cessary)	
From	То	Thickness in Feet	Lithology Lithology	(Attach add	lition	feetal sheet if ne	cessary)	
From	То	Thickness in Feet	Lithology Lithology	(Attach add	lition	feetal sheet if ne	cessary)	
From	То	Thickness in Feet	Lithology Lithology	(Attach add	lition	feetal sheet if ne	cessary)	
From	То	Thickness in Feet	Lithology Lithology	(Attach add	lition	feetal sheet if ne	cessary)	
From	То	Thickness in Feet	Lithology Lithology	(Attach add	lition	feetal sheet if ne	cessary)	
From	То	Thickness in Feet	Lithology Lithology	(Attach add	lition	feetal sheet if ne	cessary)	
From	То	Thickness in Feet	Lithology Lithology	(Attach add	lition	feetal sheet if ne	cessary)	
From	То	Thickness in Feet	Lithology Lithology	(Attach add	lition	feetal sheet if ne	cessary)	
From	То	Thickness in Feet	Lithology Lithology	(Attach add	lition	feetal sheet if ne	cessary)	
From	То	Thickness in Feet	Lithology Lithology	(Attach add	lition	feetal sheet if ne	cessary)	
From	То	Thickness in Feet	Lithology Lithology	(Attach add	lition	feetal sheet if ne	cessary)	
From	То	Thickness in Feet	Lithology Lithology	(Attach add	lition	feetal sheet if ne	cessary)	
From	То	Thickness in Feet	Lithology Lithology	(Attach add	lition	feetal sheet if ne	cessary)	
From	То	Thickness in Feet	Lithology Lithology	(Attach add	lition	feetal sheet if ne	cessary)	
From	То	Thickness in Feet	Lithology Lithology	(Attach add	lition	feetal sheet if ne	cessary)	
From	То	Thickness in Feet	Lithology Lithology	(Attach add	lition	feetal sheet if ne	cessary)	
From	То	Thickness in Feet	Lithology Lithology	(Attach add	lition	feetal sheet if ne	cessary)	
From	То	Thickness in Feet	Lithology Lithology	(Attach add	lition	feetal sheet if ne	cessary)	