

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2083  
Santa Fe, New Mexico 87504-2083

WELL API NO. 30 045 30557
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-3045
7. Lease Name or Unit Agreement Name Bi-Knobs
8. Well No. 91
9. Pool name or Wildcat Basin Fruitland Coal
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5448' GL

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Dugan Production Corp.
3. Address of Operator P. O. Box 420, Farmington, NM 87499-0420
4. Well Location Unit Letter B : 660 Feet From The North Line and 1500 Feet From The East Line Section 32 Township 30N Range 14W NMPM San Juan County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5448' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Completion <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Run GR-CCL-CNL
- 2) Perforate Fruitland Coal 794'-800'; 820'-826'; 849'-853' w/2 shots/ft (32 shots for 16 ft); 904'-916' w/4 shots/ft (48 shots for 12 ft); total 80 shots for 28'.
- 3) Spearhead with 500 gallons 15% HCL followed by frac: 60,000# 20/40 sand in 40,500 gallons 70 quality foam containing 20# linear gel.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry Kochis TITLE Engineer

TYPE OR PRINT NAME Terry Kochis

DATE March 23, 2001

TELEPHONE NO. 325-1821

(This space for State Use)

OPTIONAL SIGNATURE OF WITNESS

APPROVED BY

DEPUTY OIL & GAS INSPECTOR, DIST. 43

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAR 27 2001