

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30 045 30558

Indicate Type of Lease
STATE FEE

State Oil & Gas Lease No.
3045

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

Lease Name or Unit Agreement Name:

1. Type of Well:
OIL WELL GAS WELL OTHER

Bi-Knobs

2. Name of Operator
Dugan Production Corp.

8. Well No.
2R

3. Address of Operator
P. O. Box 420, Farmington, NM 87499-0420 (505)325-1821

9. Pool name or Wildcat
Twin Mounds Fruitland PC

4. Well Location
Unit Letter C : 1160 Feet From The North Line and 1650 Feet From The West Line

Section 32 Township 30N Range 14W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
5392' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Surface casing/spud</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud on 2/28/01. Set 7" 23 lb/ft J-55 8rd ST&C casing. Land @ 120'. Cement with 59 cu ft Class "B" with 2% Calcium Chloride & 1/4 lb/sx celloflake. Circulate 2 bbls cement to surface. Pressure test casing and bop to 600 psi, held ok.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Terry Kochis TITLE Engineer DATE 3/6/01
TYPE OR PRINT NAME Terry Kochis TELEPHONE NO. (505)325-1821

(This space for State Use)
APPROVED BY ORIGINAL SIGNED BY CHARLIE T. PERDUE TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE MAR - 8 2001
CONDITIONS OF APPROVAL, IF ANY: