

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: November 30, 2000

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other \_\_\_\_\_

2. Name of Operator **BURLINGTON RESOURCES O&G CO LP**  
3. Address **P O BOX 4289  
FARMINGTON, NM 87499**  
4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface **SWSW 880FSL 990FWL**  
At top prod interval reported below  
At total depth

Contact: **PEGGY COLE**  
E-Mail: **pbradfield@br-inc.com**

3a. Phone No. (Include area code)  
Ph: **506.326.9727**

5. Lease Serial No.  
**NMSF078138**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.  
**MORRIS A 1R**

9. API Well No.  
**30-045-30559-00-X1**

10. Field and Pool, or Exploratory  
**BLANCO PICTURED CLIFFS**

11. Sec., T., R., M., or Block and Survey  
or Area **Sec 20 T30N R11W Mer NMP**

12. County or Parish  
**SAN JUAN**

13. State  
**NM**

17. Elevations (DF, KB, RT, GL)\*  
**5787 GL**

14. Date Spudded  
**09/07/2001**

15. Date T.D. Reached  
**09/14/2001**

16. Date Completed  
☐ D & A ☒ Ready to Prod.  
**11/12/2001**

18. Total Depth: **MD 2320  
TVD**

19. Plug Back T.D.: **MD 2280  
TVD**

20. Depth Bridge Plug Set: **MD  
TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**GR-CBL-CCL PLATFORMEXPRESS GR-CBL-CCL PLATFORMEXPRESS**

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☒ No ☐ Yes (Submit analysis)

**23. Casing and Liner Record (Report all strings set in well)**

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
9.875	7.000 J55	20.0		142		36			
9.875	7.000 J55	20.0		142		36			
6.250	4.500 J55	11.0		2315		254			
6.250	4.500 J55	11.0		2315		254			

**24. Tubing Record**

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	2254							

**25. Producing Intervals**

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) <b>FRUITLAND COAL</b>	1804	2090	2049 TO 2065	0.300	32	
B)						
C)						
D)						

**27. Acid, Fracture, Treatment, Cement Squeeze, Etc.**

Depth Interval	Amount and Type of Material
2049 TO 2065	373 BBLs 20# LNR GEL, 60,000# 20/40 BRADY SAND, 44

**28. Production - Interval A**

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/12/2001	11/12/2001	1	→	0.0	575.0	0.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
	83	289.0	→					GSI	

**ACCEPTED FOR RECORD**

**28a. Production - Interval B**

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						NOV 30 2001
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						FARMINGTON FIELD OFFICE BY <b>SC</b>

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #9106 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

**NMOCD**

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
NACIMIENTO OJO ALAMO	0 667	667 756		OJO ALAMO KIRTLAND FRUITLAND PICTURED CLIFFS	641 752 1804 2090

## 32. Additional remarks (include plugging procedure):

Tubing pressure is SI. Well will produce as a Fruitland Coal/Pictured Cliffs commingle under DHC549az.

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #9106 Verified by the BLM Well Information System.  
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington  
Committed to AFMSS for processing by Lucy Bee on 11/29/2001 (02LXB0541SE)

Name (please print) PEGGY COLE

Title REPORT AUTHORIZER

Signature (Electronic Submission)

Date 11/26/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\*