UNIT	ED S	STATE	នទ
DEPARTMENT	OF	THE	INTERIOR
BUREAU OF	LAI	ND M	NAGEMENT

BUREAU OF LAND MANAGEMENT			
Sundry Notices and Reports on Wells	1100		0 夏 刀
	19/	5.	Lease Number
SEP 2	2001 3	5736	If Indian, All. or
	2001 :1.1827	= 10°.	Tribe Name
GAS MACE		6. 11897.	2 7
OHLOOM DIST	T S	3 7.	Unit Agreement Name
Name of Operator		.}/	- W -
BURLINGTON	1367	7	5
RESOURCES OIL & GAS COMPANY	2 62 AC		
		8.	Well Name & Number Morris A #1R
Address & Phone No. of Operator		9.	
PO Box 4289, Farmington, NM 87499 (505) 326-9700		٦.	30-045-30559
		10.	Field and Pool
Location of Well, Footage, Sec., T, R, M 880'FSL, 990'FWL, Sec.20, T-30-N, R-11-W, NMPM			Basin Fruitland Co
880' FSL, 990' FWL, Sec. 20, 1 30 Lt, 1 ==,			Blanco Pictured Cl
		11.	County and State San Juan Co, NM
			Dan Juan Co, 1115
2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	REPORT,	OTHER	DATA
man of Cubmission			
y Notice of Intent Abandonment	_ Change New Co	OI PI nstruc	ans tion
Recompletion	Non-Ro	utine	Fracturing
Coging Penair	Water	Shut o	ff
Final Abandonment Altering Casing	_ Conver	sion t	o Injection
X_Other -			
and and operations			
The subject well is a Coiled Tubing Drilling (CTD)) pilot	projec	et well. The
The subject well is a Coiled Tubing Drilling (CTD) revised BOP specifications are as follows:			et well. The
The subject well is a Coiled Tubing Drilling (CTD) revised BOP specifications are as follows: BOP and tests (If a coiled tubing drilling (CTD) rig is	s utili:	zed.):	
The subject well is a Coiled Tubing Drilling (CTD) revised BOP specifications are as follows: BOP and tests (If a coiled tubing drilling (CTD) rig is	s utili r BOP st	zed.): tack (F	Reference Figure #1b
The subject well is a Coiled Tubing Drilling (CTD) revised BOP specifications are as follows: BOP and tests (If a coiled tubing drilling (CTD) rig is Gurface to TD: 7-1/16" 2000 psi (minimum) Torus annular Prior to drilling out surface casing, test annular BOP to	s utili: r BOP st	zed.): cack (F si/30 m	Reference Figure #1b nin.
The subject well is a Coiled Tubing Drilling (CTD) revised BOP specifications are as follows: BOP and tests (If a coiled tubing drilling (CTD) rig is Surface to TD: 7-1/16" 2000 psi (minimum) Torus annular Prior to drilling out surface casing, test annular BOP to the contract of the c	s utilizer BOP sto 600ps	cack (F si/30 m	Reference Figure #1b min. ence Figure #2). Pi
The subject well is a Coiled Tubing Drilling (CTD) revised BOP specifications are as follows: BOP and tests (If a coiled tubing drilling (CTD) rig is Surface to TD: 7-1/16" 2000 psi (minimum) Torus annular Prior to drilling out surface casing, test annular BOP to Completion: 7-1/16" 2000 psi (minimum) double gate BOP	s utilizer BOP state to 600ps	zed.): cack (Fei/30 m	Reference Figure #lk min. ence Figure #2). Pro 30 minutes: all pro
The subject well is a Coiled Tubing Drilling (CTD) revised BOP specifications are as follows: BOP and tests (If a coiled tubing drilling (CTD) rig is surface to TD: 7-1/16" 2000 psi (minimum) Torus annular Prior to drilling out surface casing, test annular BOP to completion: 7-1/16" 2000 psi (minimum) double gate BOP to completion operations, test blind rams and casing to rams and casing to 1500 psi for 30 minutes each. Same a	s utilizer BOP sto 600ps stack 1500 ps as in o	zed.): tack (Final (Reference of the formula in the formula in the formula in the final in the final in the final in the final in the formula in the formula in the final in	Reference Figure #lk min. ence Figure #2). Pr 30 minutes; all pig 1 APD operations pla
The subject well is a Coiled Tubing Drilling (CTD) revised BOP specifications are as follows: BOP and tests (If a coiled tubing drilling (CTD) rig is surface to TD: 7-1/16" 2000 psi (minimum) Torus annular Prior to drilling out surface casing, test annular BOP to completion: 7-1/16" 2000 psi (minimum) double gate BOP to completion operations, test blind rams and casing to rams and casing to 1500 psi for 30 minutes each. Same a	s utilizer BOP sto 600ps stack 1500 ps as in o	zed.): tack (Fesi/30 m (Reference of the form of the fesi	Reference Figure #lk min. ence Figure #2). Pr 30 minutes; all pig 1 APD operations pla
The subject well is a Coiled Tubing Drilling (CTD) revised BOP specifications are as follows: BOP and tests (If a coiled tubing drilling (CTD) rig is Surface to TD: 7-1/16" 2000 psi (minimum) Torus annular Prior to drilling out surface casing, test annular BOP to completion: 7-1/16" 2000 psi (minimum) double gate BOP to completion operations, test blind rams and casing to rams and casing to 1500 psi for 30 minutes each. Same are surface to TD: choke manifold (Reference Figure #5)	s utilizer BOP sto 600ps stack 1500 ps as in o	zed.): tack (Fesi/30 m (Reference of the form of the fesi	Reference Figure #lk min. ence Figure #2). Pr 30 minutes; all pig 1 APD operations pla
The subject well is a Coiled Tubing Drilling (CTD) revised BOP specifications are as follows: BOP and tests (If a coiled tubing drilling (CTD) rig is Surface to TD: 7-1/16" 2000 psi (minimum) Torus annular Prior to drilling out surface casing, test annular BOP to completion: 7-1/16" 2000 psi (minimum) double gate BOP to completion operations, test blind rams and casing to rams and casing to 1500 psi for 30 minutes each. Same are surface to TD: choke manifold (Reference Figure #: operations plan.	s utilizer BOP sto 600ps stack s 1500 pe as in o	cack (Factorial (Reference for riginal me as	Reference Figure #lk min. ence Figure #2). Pr 30 minutes; all pir 1 APD operations pla in original APD
The subject well is a Coiled Tubing Drilling (CTD) revised BOP specifications are as follows: BOP and tests (If a coiled tubing drilling (CTD) rig is Surface to TD: 7-1/16" 2000 psi (minimum) Torus annular Prior to drilling out surface casing, test annular BOP to completion: 7-1/16" 2000 psi (minimum) double gate BOP to completion operations, test blind rams and casing to rams and casing to 1500 psi for 30 minutes each. Same a surface to TD: choke manifold (Reference Figure #: operations plan.	s utilizer BOP state to 600ps postack	cack (Factorial (Reference in formal in me as a state of the case	Reference Figure #1h min. ence Figure #2). Programmer with the second prog
The subject well is a Coiled Tubing Drilling (CTD) revised BOP specifications are as follows: BOP and tests (If a coiled tubing drilling (CTD) rig is Surface to TD: 7-1/16" 2000 psi (minimum) Torus annular Prior to drilling out surface casing, test annular BOP to Completion: 7-1/16" 2000 psi (minimum) double gate BOP to completion operations, test blind rams and casing to rams and casing to 1500 psi for 30 minutes each. Same a surface to TD: choke manifold (Reference Figure #: operations plan.	s utilizer BOP state to 600ps postack	cack (Factorial (Reference in formal in me as a state of the case	Reference Figure #1h min. ence Figure #2). Programmer with the second prog
The subject well is a Coiled Tubing Drilling (CTD) revised BOP specifications are as follows: BOP and tests (If a coiled tubing drilling (CTD) rig is Surface to TD: 7-1/16" 2000 psi (minimum) Torus annular Prior to drilling out surface casing, test annular BOP to Completion: 7-1/16" 2000 psi (minimum) double gate BOP to completion operations, test blind rams and casing to rams and casing to 1500 psi for 30 minutes each. Same a surface to TD: choke manifold (Reference Figure #: operations plan.	s utilizer BOP state to 600ps postack	cack (Factorial (Reference in formal in me as a state of the case	Reference Figure #1h min. ence Figure #2). Programmer with the second prog
The subject well is a Coiled Tubing Drilling (CTD) revised BOP specifications are as follows: BOP and tests (If a coiled tubing drilling (CTD) rig is Surface to TD: 7-1/16" 2000 psi (minimum) Torus annular Prior to drilling out surface casing, test annular BOP to Completion: 7-1/16" 2000 psi (minimum) double gate BOP to completion operations, test blind rams and casing to rams and casing to 1500 psi for 30 minutes each. Same a surface to TD: choke manifold (Reference Figure #: operations plan.	s utilizer BOP state to 600ps postack	cack (Factorial (Reference in formal in me as a state of the case	Reference Figure #1h min. ence Figure #2). Programmer with the second prog
The subject well is a Coiled Tubing Drilling (CTD) revised BOP specifications are as follows: BOP and tests (If a coiled tubing drilling (CTD) rig is Surface to TD: 7-1/16" 2000 psi (minimum) Torus annular Prior to drilling out surface casing, test annular BOP to Completion: 7-1/16" 2000 psi (minimum) double gate BOP to completion operations, test blind rams and casing to rams and casing to 1500 psi for 30 minutes each. Same a surface to TD: choke manifold (Reference Figure #: operations plan. The annular BOP will be actuated to close on drill pipe day and to close on open hole once each trip to test pr	s utilizer BOP state to 600ps of stack of 1500 ps as in one stack of the stack of t	cack (Friday): (Reference of formal of the case of th	Reference Figure #1kmin. ence Figure #2). Programmer P
The subject well is a Coiled Tubing Drilling (CTD) revised BOP specifications are as follows: BOP and tests (If a coiled tubing drilling (CTD) rig is Surface to TD: 7-1/16" 2000 psi (minimum) Torus annular Prior to drilling out surface casing, test annular BOP to completion: 7-1/16" 2000 psi (minimum) double gate BOP to completion operations, test blind rams and casing to rams and casing to 1500 psi for 30 minutes each. Same are surface to TD: choke manifold (Reference Figure # Department of the prior operations plan. The annular BOP will be actuated to close on drill pipe day and to close on open hole once each trip to test prior that the foregoing is true and counterprior to the counterprior to the counterprior to the counterprior that the foregoing is true and counterprior to the counterprior that the foregoing is true and counterprior that	s utilizer BOP sto 600ps stack o 1500 ps as in one \$\frac{1}{2}\$ (coiler roper fure)	cack (Friday): (Reference of the formal of	Reference Figure #1kmin. ence Figure #2). Propertions place in original APD ng) at least once exing.
The subject well is a Coiled Tubing Drilling (CTD) revised BOP specifications are as follows: BOP and tests (If a coiled tubing drilling (CTD) rig is surface to TD: 7-1/16" 2000 psi (minimum) Torus annular prior to drilling out surface casing, test annular BOP to completion: 7-1/16" 2000 psi (minimum) double gate BOP to completion operations, test blind rams and casing to rams and casing to 1500 psi for 30 minutes each. Same are surface to TD: choke manifold (Reference Figure #: Department of the colose on open hole once each trip to test properations plan. The annular BOP will be actuated to close on drill pipe day and to close on open hole once each trip to test properations. The annular BOP will be actuated to close on drill pipe day and to close on open hole once each trip to test properations. The Regulatory Title Regulatory	s utilizer BOP sto 600ps stack o 1500 ps as in one \$\frac{1}{2}\$ (coiler roper fure)	cack (Friday): (Reference of the formal of	Reference Figure #1kmin. ence Figure #2). P: 30 minutes; all pi; 1 APD operations pl: in original APD ng) at least once e ing.
The subject well is a Coiled Tubing Drilling (CTD) revised BOP specifications are as follows: BOP and tests (If a coiled tubing drilling (CTD) rig is surface to TD: 7-1/16" 2000 psi (minimum) Torus annular Prior to drilling out surface casing, test annular BOP to completion: 7-1/16" 2000 psi (minimum) double gate BOP to completion operations, test blind rams and casing to rams and casing to 1500 psi for 30 minutes each. Same is surface to TD: choke manifold (Reference Figure #: operations plan. The annular BOP will be actuated to close on drill pipe day and to close on open hole once each trip to test properations. The annular BOP will be actuated to close on drill pipe day and to close on open hole once each trip to test properations. Title Regulatory	s utilizer BOP sto 600ps stack o 1500 ps as in one \$\frac{1}{2}\$ (coiler roper fure)	ced.): tack (Fisi/30 m (Reference for riginal me as as a second for riginal me as a second for rigin	Reference Figure #1bmin. ence Figure #2). Propertions place in original APD and at least once ending.
The subject well is a Coiled Tubing Drilling (CTD) revised BOP specifications are as follows: BOP and tests (If a coiled tubing drilling (CTD) rig is surface to TD: 7-1/16" 2000 psi (minimum) Torus annular Prior to drilling out surface casing, test annular BOP to completion: 7-1/16" 2000 psi (minimum) double gate BOP to completion operations, test blind rams and casing to rams and casing to 1500 psi for 30 minutes each. Same are surface to TD: choke manifold (Reference Figure #: operations plan. The annular BOP will be actuated to close on drill pipe day and to close on open hole once each trip to test properations. The annular BOP will be actuated to close on drill pipe day and to close on open hole once each trip to test properations. The annular BOP will be actuated to close on drill pipe day and to close on open hole once each trip to test properations. The annular BOP will be actuated to close on drill pipe day and to close on open hole once each trip to test properations.	s utilizer BOP sto 600ps constack of 1500 ps as in one description of the stack of	cack (Friday): (Reference for riginal me as a second for riginal me as a s	Reference Figure #1kmin. ence Figure #2). Propertions plant in original APD and at least once expressions. Date 9/5/01

Figure #1b:

