

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington Field Office 1235 La Plata Highway, Suite A Farmington, New Mexico 87401

IN REPLY REFER TO: 3162.7 (07100)

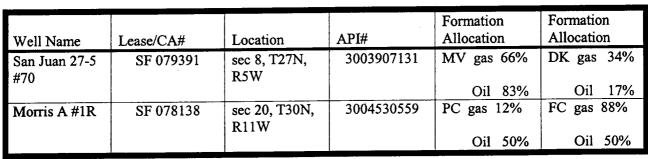
March 19, 2002

Ms. Peggy Cole Burlington Resources PO Box 4289 Farmington, NM 87499

RE: Accept downhole commingle applications and allocation factors

Dear Ms. Cole:

The following wells were reviewed for downhole commingling. After reviewing the production history for these wells, we concur with the allocation factors established in your application. The effective date is the date that downhole commingling actually occurs. The wells and the approved allocation factors are listed below.



If you have any questions, please contact Adrienne Garcia at (505) 599-6358 or the undersigned with this office at (505) 599-6367.

Sincerely,

/s/Jim Lovato

Jim Lovato Team Lead, Petroleum Management Team



BURLINGTON RESOURCES

SF 078138

New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, New Mexico 87410

Re:

Morris A #1R

SWSW, Section 20, T-30-N, R-11-W

30-045-30559

San Juan County, New Mexico

Gentlemen:

The above referenced well is a Pictured Cliffs/Fruitland Coal commingle. Attached is a copy of the allocation for the commingling of the subject well completed on November 12, 2001. DHC549az was issued for this well.

Gas:

Pictured Cliffs

11.63% -

Fruitland Coal

88.37% -

Oil:

Pictured Cliffs

50%

Fruitland Coal

50%

These allocations are based on separator tests from the Pictured Cliffs and Fruitland Coal during completion operations. Please let me know if you have any questions.

Sincerely,

Peggy Cole

Regulatory Supervisor

Xc:

NMOCD - Santa Fe

Bureau of Land Management

3401 East 30th, Post Office Box 4289, Farmington, NM 87499 505-326-9727 Fax: 505-326-9563



PRODUCTION ALLOCATION FORMULA USING WELL TEST INFORMATION

Morris A # 1R NE 20 T30N R11W Pictured Cliffs / Fruitland Coal Commingle San Juan County, New Mexico

Separator test from the Pictured Cliffs = 40 Mcfd & 0 BO

Separator test from the entire well (FTC + PC) = 344 Mcfd & 0 BO

$$\frac{(FTC + PC)-(PC) 344 - 40 Mcfd}{(FTC + PC) 344 Mcfd} = (FTC %) 88.37%$$

OIL:

$$\frac{(PC) \ 0 BO}{(FTC + PC) \ 0 BO} = (PC \%) 50\%$$

$$\frac{(FTC + PC)-(PC) \ 0 \ BO}{(FTC + PC) \ 0 \ BO} = (FTC \%) 50\%$$