

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1605' FNL, 2560' FWL, Sec. 7, T-30-N, R-10-W, NMPM

5. Lease Number

NMNM-03195A

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Sullivan #1B

9. API Well No.

30-045-30566

10. Field and Pool

Blanco MV/Basin DK

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other -

13. Describe Proposed or Completed Operations

12-21-01 Drill to intermediate TD @ 4730'. Circ hole clean. TOOH.

12-22-01 TIH w/110 jts 7" 23# M-95 LT&C csg, set @ 4722'. Pump 20 bbl wtr, 20 bbl chemical wash, 20 bbl wtr ahead. Cmt w/680 sx Class "G" 50/50 TXI cmt w/1.75% gel, 8 pps Gilsonite, 0.5 pps Cellophane, 0.2% reducer, 0.15% retardant (1469 cu.ft.). Tailed w/100 sx Class "G" 50/50 poz w/2% gel, 0.25 pps Cellophane, 5 pps Gilsonite, 0.1% reducer, 0.1% dispersant, 0.1% retardant (128 cu.ft.). Circ 40 bbl cmt to surface. WOC.

12-23-01 PT BOP & csg to 1500 psi/30 min, OK. SD for holiday.

12-26-01 Drilling ahead.

12-27-01 Drill to TD @ 7325'. Circ hole clean. TOOH.

12-28-01 TIH w/172 jts 4 1/2" 10.5# J-55 ST&C csg, set @ 7321'. Pump 10 bbl chemical wash, 2 bbl wtr ahead. Cmt w/270 sx Class "G" 50/50 poz w/0.25 fluid loss, 5% gel, 5 pps Gilsonite, 0.15% TIC, 0.1% retardant, 0.1% reducer, 0.25 pps Celloflake (389 cu.ft.). Displace w/116 bbl wtr. No cmt circ to surface. WOC. PT csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

Top of cement will be determined during completion operations.

14. I hereby certify that the foregoing is true and correct.

Signed *Reggie Cole* Title Regulatory Supervisor Date 1/21/02

no

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any: