

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMNM03195A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Sullivan #1B

9. API WELL NO.

30-045-30566

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde/Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec.7, T-30-N, R-10-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL
WELL ☐

GAS
WELL ☒

DRY ☐

Other ☐

b. TYPE OF COMPLETION:

NEW
WELL ☒

WORK
OVER ☐

DEEP-
EN ☐

PLUG
BACK ☐

DIFF.
RESVR ☐

Other ☐

DHC618az

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1605'FNL, 2560'FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUNDED

12/17/2001

16. DATE T.D. REACHED

12/27/2001

17. DATE COMPL. (Ready to prod.)

2/22/2002

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

6182'GL, 6194'KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7325'

21. PLUG, BACK T.D., MD & TVD

7319'

22. IF MULTIPLE COMPL.,
HOW MANY*

2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

0-7325'

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

7144-7258' Dakota

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CNL/CBL/CCL

27. WAS WELL CORED

No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	40#	333'	12 1/4	330 cu. Ft.	
7	23#	4722'	8 3/4	1597 cu. Ft.	

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
4 1/2	4070'	7321'	389 cu. Ft.		2 3/8	7232'

31. PERFORATION RECORD (Interval, size and number)

7144-55', 7164-75', 7203-09', 7233-58'

w/56 0.26" diameter holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7144-7258'	40,000# 20/40 TLC sand, 1971 bbls slickwater

33. PRODUCTION
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

Flowing

SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL	GAS-OIL RATIO
2/22/2002							

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF	WATER—BBL	OIL GRAVITY-API (CORR.)
SI 138	SI 803			886 Separator		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Regulatory Supervisor

TITLE Regulatory Supervisor

DATE MAR 20 2002

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS	
				NAME	TOP MEAS. DEPTH TRUE VERT. DEPTH
Ojo Alamo	1341'	1494'	White, cr-gr ss.	Ojo Alamo	1341'
Kirtland	1494'	2196'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1494'
Fruitland	2196'	2754'	Dk gry-gry carb sh, coal, grn silts, tight-med gry, tight, fine gr ss.	Fruitland	2196'
Pictured Cliffs	2754'	2900'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	2754'
Lewis	2900'	3475'	Shale w/siltstone stringers	Lewis	2900'
Huerfanito Bentonite*	3475'	3815'	White, waxy chalky bentonite	Huerfanito Bent	3475'
Chacra	3815'	4286'	Gry fn grn silty, glauconitic sd stone w/dk gry shale	Chacra	3815'
Cliff House	4286'	4558'	ss. Gry, fine-grn, dense sil ss.	Cliffhouse	4286'
Menefee	4558'	5020'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4558'
Point Lookout	5020'	5397'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5020'
Mancos	5397'	6300'	Dark gry carb sh.	Mancos	5397'
Gallup	6300'	7035'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6300'
Greenhorn	7035'	7090'	Highly calc gry sh w/thin lmst.	Greenhorn	7035'
Graneros	7090'	7232'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7090'
Dakota	7232'	7325'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7232'

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)