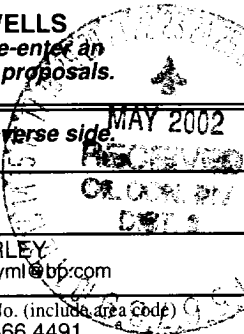


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side



5. Lease Serial No. NMSF - 078201
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. FLORANCE O 20B
9. API Well No. 30-045-30570
10. Field and Pool, or Exploratory BLANCO MESAVERDE
11. County or Parish, and State SAN JUAN COUNTY, NM

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator BP AMERICA PRODUCTION COMPANY	
3a. Address P.O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 24 T30N R9W SWNE 2560FNL 1880FEL 36.47800 N Lat, 107.43700 W Lon	

Contact: **MARY CORLEY**
E-Mail: **corleym1@bp.com**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

APD ROW APD ROW WELL DIRECTIONALLY DRILLED

MIRU Drilling Unit. @ 03.00 Hrs on 05/01/2002 Spud a 13.5" surface hole. Drilled to 145'. RU & ran 9 5/8", 32.3# H-40 surface CSG to 139'. CMT w/157 SXS CLS G + 3% S-1 + 0.25#/SX D29, 15.8 #/GAL, 4.97 GAL/SX WTR, 1.16 CUFT/SX yield. Good returns to surface. NU BOP & tested to 750# high, 250# low. Test OK

Drilled out CMT. Drilled a 8 3/4" hole to 2186". RU & set 7", 20#, J-55 CSG to 2181". CMT w/205 SXS CLS G, 11.7 PPG, 2.61 CUFT/SX YIELD, W/15.785 GAL/SW WTR, 3% D79, 2% D46, 0.25#/SX D29, .05 GAL/SX D47 & 5 #/SX D24 Lead and 65 SXS 50/50 POZ CMT, 13.5 PPG, 1.26 CUFT/SX YIELD W/5.676 GAL/SX WTR, 0.25#/SX D29, 2% D20, .30#/SX D48, 2% S-1 & 0.1% D46 Tail. 100% Returns. 28 BBLS CMT to pit. Pressure test to 1500# high, 250# low. Test OK.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #11242 verified by the BLM Well Information System For BP AMERICA PRODUCTION COMPANY, sent to the Farmington	
Name (Printed/Typed) MARY CORLEY	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 05/08/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

WOC

Additional data for EC transaction #11242 that would not fit on the form

32. Additional remarks, continued

Drill out CMT. Drilled a 6 1/4" hole to 5326'. TD @ 22.15 hrs on 05/06/2002. RU & set 4 1/2", 11.6#, J-55, production liner to 5323. CMT w/185 SXS of Litecrete CMT, 9.5 PPG, w/9.38 GAL/SX WTR, 2.52 CUFT/SX Yield. 30 BBLS good CMT circ off liner top. Pressure test to 700#. Test OK. TOL @ 2080'. TOC 2080'.

RDMOSU Rig release @ 24.00 hrs 05/07/2002.



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