

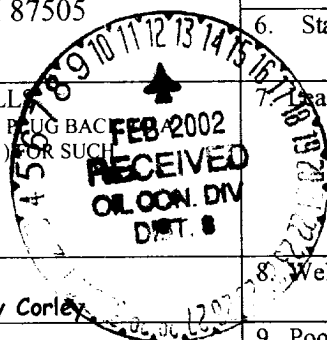
Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-30572	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: Elliott Gas Com H	
8. Well No. 1B	9. Pool name or Wildcat Blanco Mesaverde



SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
BP America Production Company Attn: **Mary Corley**

3. Address of Operator
P.O. Box 3092 Houston, TX 77253

4. Well Location
Unit Letter **H** **2200** feet from the **South** line and **980** feet from the **East** line
Section **26** Township **30N** Range **09W** NMPM **San Juan** County
10. Elevation (Show whether DR, RKB, RT, GR, etc.)
5872'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **Spud and Set Casing** ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

MIRU Drilling Unit. @ 10.45 Hrs on 01/26/2002 Spud a 12 1/4" surface hole. Drilled to 167'. RU & ran 9 5/8", 32.3# H-40 surface CSG to 154'. CMT w/165 SXS CLS 6 + 3% CACL2. Circ 12 BBLs good CMT to pit. NU BOP & tested to 750# high, 250# low. Test OK

Drilled out CMT. Drilled a 8 1/4" hole to 2328'. RU & set 7", 20# & 23#, J-55 CSG to 2322'. CMT w/215 SXS CLS 6 Lead and 66 SXS CLS 6 Tail. Circ 12 BBLs CMT to pit. Pressure test to 1000#. Test OK.

Drill out CMT. Drilled a 6 1/4" hole to 5220'. TD @ 16.15 hrs on 01/31/2002. RU & set 4 1/2", 10.5#, J-55, production liner to 5212'. CMT w/ 215 SXS of Litecrete CMT. 30 BBLs good CMT circ off liner top. TOL @ 2213'. TOC 2213'.

RDMOSU Rig release @ 12.00 hrs 02/01/2002.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Corley TITLE Sr. Regulatory Analyst DATE 02/06/2002

Type or print name Mary Corley Telephone No. 281-366-4491

(This space for State use) **ORIGINAL SIGNED BY CHARLES T. PERROW**

REPLY BY 2:00 PM FEB 12 2002

FEB 12 2002

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any: