

OIL CONSERVATION DIVISION

1220 South St. Francis Drive
Santa Fe, NM 87505

2649 South Pacific Co., Santa Fe, N.M. 87505				WELL API NO. 30-045-30572	
				5. Indicate Type of Lease STATE FEE ☒	
				State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL GAS WELL ☒ DRY OTHER _____				7. Lease Name or Unit Agreement Name Elliott Gas Com H	
b. Type of Completion: NEW WELL ☒ WORK OVER PLUG BACK DIFF. RESVR OTHER				8. Well No. 1B	
2. Name of Operator BP America Production Company				9. Pool name or Wildcat Blanco Mesaverde	
3. Address of Operator P.O. Box 3092 Houston, TX 77253 Attn: Mary Corley					
4. Well Location Unit Letter H : 2200 Feet From The South Line and 980 Feet From The East Line Section 26 Township 30N Range 09W NMPM San Juan County					
10. Date Spudded 01/26/2002	11. Date T.D. Reached 01/31/2002	12. Date Compl. (Ready to Prod.) 02/21/2002	13. Elevations (DF& RKB, RT, GR, etc.) 5872' GL	14. Elev. Casinghead	
15. Total Depth 5220'	16. Plug Back T.D. 5220'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By XX	Rotary Tools Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 4190' - 4944' Blanco Mesaverde				20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run TD			22. Was Well Cored NO		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	154'	12 1/4"	165 SXS	
7"	20# & 23#	2322'	8 1/4"	281 SXS	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
4 1/2"	2213'	5212'	215 SXS		
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 3/8"	4829'				
26. Perforation record (interval, size, and number) PLEASE SEE ATTACHED SUBSEQUENT REPORT FOR PERFORATION DETAILS			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4190' - 4548' 84505# 16/40 Brady Sand, 70% Foam, N2 4604' - 4944' 80255# 16/40 Brady Sand, 70% Foam, N2		
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing	
Date of Test 02/20/2002	Hours Tested 12	Choke Size 3/4"	Prod'n For Test Period	Oil - Bbl Trace	Gas - MCF 250
				Water - Bbl. Trace	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 160#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <i>Mary Corley</i>		Printed Name Mary Corley		Title Sr. Regulatory Analyst Date 02/26/2002	

ELLIOTT GAS COM H 1B
COMPLETION SUBSEQUENT REPORT
02/26/2002

02/05/2002 MIRUSU & run TDT log from TD to TOL.

02/11/2002 MIRUSU & Perf Point Lookout & Lower Menefee: 3.125 inch diameter

Point Lookout perforations, 2 spf, 120° phasing (24 shots/ 48 holes):

4944', 4929', 4920', 4911', 4906', 4898', 4894', 4889', 4882', 4874', 4871', 4863',
4858', 4847', 4840', 4834', 4822', 4817', 4809', 4806', 4795', 4788', 4784', 4778'

Lower Menefee perforations, 1 spf, 120° phasing (11 shots/ 11 holes):

4767', 4759', 4739', 4729', 4710', 4693', 4645', 4634', 4626', 4612', 4604'

02/12/2002 RU & Frac w/110,000# of 16/30 Brady Sand & 70% Foam & N2. RU & TIH
w/CIBP & set @ 4570'. RU & Perf Cliffhouse & Upper Menefee: 3.125 inch diameter

Upper Menefee perforations, 1 spf, 120° phasing (13 shots/ 13 holes):

4548', 4542', 4535', 4511', 4505', 4490', 4466', 4454', 4434', 4423', 4405',
4402', 4399'

Cliffhouse perforations, 2 spf, 120° phasing (23 shots/ 46 holes):

4370', 4366', 4360', 4356', 4350', 4342', 4337', 4330', 4325', 4319', 4311', 4307',
4296', 4269', 4256', 4244', 4237', 4228', 4221', 4212', 4206', 4202', 4190'

RU & Frac w/110,000# of 16/30 Brady Sand & 70% Foam & N2. RU & Flow back well thru $\frac{1}{4}$ "
choke all night.

02/13/2002 Flowback well thru $\frac{1}{4}$ " choke. Upsized to $\frac{1}{2}$ " choke & flowback until 17.00
hrs. SIFN.

02/14/2002 Flow back well on $\frac{3}{4}$ " choke to pit @ 17.30 hrs SIFN.

02/17/2002 Flow back well on $\frac{3}{4}$ " choke to pit for 8 hrs & SIFN.

02/18/2002 Blow down well. ND FRAC valve & NU BOP. TIH to TOL & SDFN.

02/19/2002 Tag fill @ 4436'. C/O to CIBP @ 4570' Mill up BP. TIH & tag fill @ 5103'. PU
above TOL & flow back well thru $\frac{3}{4}$ " choke w/watchman.

02/20/2002 TIH & tag 20' fill. C/O to PBTD of 5220'. PU above TOL & flow test well 12
hrs. thru $\frac{3}{4}$ " choke. 250 MCF Gas, Trace WTR, Trace oil.

02/21/2002 TIH to PBTD & found 0 fill. RU & TIH w/BHA & TBG plug. TIH w/ 2 3/8"
production TBG & land @ 4829'. ND BOP. NUWH. Pull TBG plug. RD & MOSU. Rig
Release @ 15.30 hrs.