District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco

Form C-101 Revised October 18, 1994 Instructions on back

Subject to Appropriate District Office State Lease - 6 Copies

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEPPN, PLUGBACK, OR ADD A ZONE Operator Name and Address. Operator Name Operat	District IV	,	•	Sa	anta Fe, NM	18750\$\$≥	AD	EB 2001		Fee	Lease - 5 Copie	
APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE Operator Name and Address. Dugan Production Corp. P. O. Box 420, Farmington, NM 37499-0420 Property Code Property Code Property Code October 1 Property Code October 1 Property Name Sella Needs a Com Sella Needs a Com October 1 Perf from the Sorth/South line Perf from the West San Juan Proposed Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the North/South line Perf from the East/West line County Proposed Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the North/South line Perf from the East/West line County Proposed Pool 2 Unit Mounds Fruitland PC - 86620 "Work Type Code "Well Type Code "Cabin/Rotary "Lenser Type Code Section Proposed Pool 2 "Work Type Code "Well Type Code "Cabin/Rotary "Formation "Contractor "Spud Date Section No. 1330" — Percent Cuffs Wayne Smith Drilling Section Section Proposed Casing and Cerment Program Hole Size Casing Weight/foot Setting Depth Sacked Cerment Estimated TOC 9-7/8" 7" Co. ft. 4 120 'T Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present preductive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional these if accessary. A water based get mud will be used to drill surface and production casing hole. The Pictured Cliffs Sandstone will be completed from approximately 1205" to 1215". Proposed Logic Proposed Pool 2 OIL CONSERVATION DIVISION OIL CONSERVATION DIVISION	2040 South Pacheco, Santa	Fe, NM 87:	505			16.77	_ Үर् ⊖	n. VAN			NDED REPORT	
Dugan Production Corp. P. O. Box 420, Farmington, NM 87499-0420 **Property Code** **Section** **Proposed Bottom** **Proposed Foot 2** **Proposed Pool 2** **Proposed Pool 2** **Proposed Pool 2** ***Work Type Code** ****Work Type Code** ****Work Type Code** ****Work Type Code** *****Work Type Code** *****Work Type Code** ******Work Type Code** *********Work Type Code** ********************* **********	APPLICATION	I FOR	PERMIT '	TO DRI	II RE_EN	TED TE	O _{AS}	DAY LICE		OD 41		
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23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION	to drill production ca	ia will bo Ising hole	e used to dril e. The Pictu	ll Surface : red Cliffs	and production	casing holes	. A sta	ndard 2,000	psi BO	P will be	used	
complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION	The production casing note. The rictured Units Sandstone will be completed from approximately 1905; 4, 1915;											
complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION												
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	²³ I hereby certify that	the infor	mation given	above is to	rue and	OII C	ONIC	TDXIAT			TOYON	
Printed name: Kurt Fagrelius	// //		Approved by:									
Title Code in Spector, DIST.												
Approval trate: 8 2 6 2001 Expiration Date: B 2 6 2001		2001	Di	(505) 555			<u>, c n</u>		xpiratio	n Dafe:	B 2 6 200	
Date: February 23, 2001 Phone: (505) 325-1821 Conditions of Approval: Attached	Date. Teurnary 23,	2001	Phone: ((305) 325-1	- 1		pproval	: -001				

DISTRICT I P.O. Box 1980, Hobbs, N.M. 88241-1980

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-102 Revised Febuary 21, 1994 Instructions on back

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, N.M. 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, NM 87504-2088

☐ AMENDED REPORT

PO Box 2088, Santa Fe, NM 87504-2088 WELL LOCATION AND ACREAGE DEDICATION PLAT

30 04	574		86620	60	Harpert.	itland PC				
						⁵ Property Name				
3552 STELLA NEEDS A COM							2			
OGRID N	ο.			* Elevation						
006515 DUGAN PRODUCTION CORPORATION						CORPORATION	5547			
					10 Surface	Location	-		-	
UL or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County	
D	36	30N	14W		1300	NORTH	990	WEST	SAN JUAN	

11 Bottom Hole Location If Different From Surface

| JL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| 2 Dedicated Acres | 13 Joint or Infill | 14 Consolidation Code | 15 Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

